

Independent Auditors' Report issued on the 2014 Annual Report and Business Report of EDF DÉMÁSZ Zrt.

This is an English translation of the statutory Annual Report and the Business Report, and the Independent Auditors' Report thereon issued in Hungarian. In case of any differences, the Hungarian language original prevails.





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This is an English translation of the Independent Auditors' Report on the 2014 statutory Annual Report of EDF DÉMÁSZ Zrt. issued in Hungarian. If there are any differences, the Hungarian language original prevails. This report should be read in conjunction with the complete statutory Annual Report it refers to. This translation has been prepared solely for the information of the shareholders of EDF DÉMÁSZ Zrt. and must not be distributed to any other party.

Independent Auditors' Report

To the shareholder of EDF DÉMÁSZ Zrt.

Report on the Annual Report

We have audited the accompanying 2014 annual report of EDF DÉMÁSZ Zrt. (hereinafter referred to as "the Company"), which comprises the balance sheet as at 31 December 2014, which shows total assets of MHUF 144,383 and retained earnings for the year of MHUF 0, and the income statement for the year then ended, and supplementary notes, comprising a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Annual Report

Management is responsible for the preparation and fair presentation of this annual report in accordance with the provisions of the Hungarian Act on Accounting, and for such internal control as management determines is necessary to enable the preparation of annual report that is free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on this annual report based on our audit. We conducted our audit in accordance with the Hungarian National Standards on Auditing and applicable laws and regulations in Hungary. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the annual report is free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the annual report. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the annual report, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the entity's preparation and fair presentation of the annual report in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the annual report.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the annual report gives a true and fair view of the financial position of EDF DÉMÁSZ Zrt. as at 31 December 2014, and of its financial performance for the year then ended in accordance with the provisions of the Hungarian Act on Accounting.





Report on the Business Report

We have audited the accompanying 2014 business report of EDF DÉMÁSZ Zrt..

Management is responsible for the preparation of the business report in accordance with the provisions of the Hungarian Act on Accounting. Our responsibility is to assess whether this business report is consistent with the annual report prepared for the same business year. Our work with respect to the business report was limited to the assessment of the consistency of the business report with the annual report, and did not include a review of any information other than that drawn from the audited accounting records of the Company.

In our opinion, the 2014 business report of EDF DÉMÁSZ Zrt. is consistent with the data included in the 2014 annual report of EDF DÉMÁSZ Zrt.

Review Report on Compliance with Other Requirements

We have reviewed the separate balance sheet and income statement (hereinafter referred to as "Statement") of EDF DÉMÁSZ Zrt. (hereinafter referred to as "the Company") as an electricity enterprise and natural gas enterprise as of 31 December 2014 included in the Supplement. Management of the Company is responsible for elaborating and applying the unbundling rules and procedures, pricing the transactions between the individual activities under applicable legal regulations and internal procedures, and for preparing the Statement in accordance with Act LXXXVI of 2007 on Electrical Energy and Government Decree 273/2007 (X.19.) on the implementation of provisions thereof, and Act XL of 2008 on Natural Gas Supply and Government Decree 19/2009 (I.30.) on the implementation of provisions thereof (hereinafter together referred to as "Regulations"). Our responsibility is to provide a report on the Statement based on the review.

Scope of Review

We conducted our review based on the 2410 Hungarian Standard on Review Engagements "Review of Interim Financial Information Preformed by the Independent Auditor of the Entity". The Review of the Statement primarily consists of seeking information of persons responsible for financial and accounting issues, as well as applying analytical and other review procedures. The scope of a review is significantly narrower than an audit conducted in accordance with standards on auditing, and therefore it does not enable us to obtain assurance that we have identified all significant matters which would possibly have been identified during an audit. Accordingly, we do not express an audit opinion on the Statement.

Conclusion

On the basis of our review we became aware of no fact indicating that the attached Statement was not prepared by elaborating and applying unbundling rules that comply with the Regulations, and that the pricing between individual activities enables cross-financing between the divisions.

Budapest, 28 May 2015 KPMG Hungária Kft. Registration number: 000202

Szabó Péter Szabó Péter Partner, Professional Accountant Registration number: 005301





EDF DÉMÁSZ ZÁRTKÖRŰEN MŰKÖDŐ RÉSZVÉNYTÁRSASÁG

ANNUAL REPORT
2014

EDF DÉMÁSZ Zrt.

Statistical code: 10734441-3514-114-06 Registration number: 06-10-000056

Balance sheet (Assets)

Data in HUF million

			Data in HUF million
	Description	PREVIOUS YEAR	REPORTING YEAR
3 4 5		31.12.2013	31.12.2014
а	b	С	d
1.	A. FIXED ASSETS (rows 2+10+18)	121 920	118 192
2.	I. INTANGIBLE ASSETS (rows 3-9)	1 818	1 532
3.	I/1. Capitalised value of formation and transformation	0	0
4.	I/2. Capitalised value of research and development	0	0
5.	I/3. Rights and concessions	1 812	1 528
6.	I/4. Intellectual property	6	4
7.	I/5. Goodwill	0	0
8.	I/6. Advances on intangible assets	0	0
9.	I/7. Upwards revaluation of intangible assets	0	0
10.	II. TANGIBLE ASSETS (rows 11-17)	7 167	6 575
11.	II/1. Land and buildings and related rights and concessions	6 491	6 013
12.	II/2. Plant, equipment, machinery, vehicles	50	39
13.	II/3. Other equipment, fittings, vehicles	466	464
14.	II/4. Breeding animals	0	0
15.	II/5. Assets under construction, renovations	160	59
16.	II/6. Payments on account	0	0
17.	II/7. Upwards revaluation of tangible assets	0	0
18.	III. INVESTMENTS (rows 19-25)	112 935	110 085
19.	III/1. Long-term interests in related companies	107 469	107 421
20.	III/2. Long-term loans to related companies	5 400	2 600
21.	III/3. Other long-term interests	5	5
22.	III/4. Long-term loans to affiliated companies	0	0
23.	III/5. Other long-term loans	61	59
24.	III/6. Long-term debt securities	0	0
25.	III/7. Upwards revaluation of investments	0	0

EDF DÉMÁSZ Zrt.

Statistical code: 10734441-3514-114-06 Registration number: 06-10-000056

Balance sheet (Assets)

Data in HUF million

	Data in HUF millio			
	Description	PREVIOUS YEAR 31.12.2013	REPORTING YEAR 31.12.2014	
а	b	C	d	
26.	B. CURRENT ASSETS (rows 27+34+40+45)	28 762	19 852	
27.	I. INVENTORIES (rows 28-33)	483	370	
28.	I/1. Raw materials and consumable goods	483	370	
29.	I/2. Work in progress and semi-finished goods	0	0	
30.	I/3. Young, fattened and other livestock	0	0	
31.	I/4. Finished goods	0	0	
32.	I/5. Goods	0	0	
33.	I/6. Advances on inventories	0	. 0	
34.	II. RECEIVABLES (rows 35-39)	25 931	18 106	
35.	II/1. Trade receivables	10 557	7 943	
36.	II/2. Receivables from related companies	13 890	9 620	
37.	II/3. Receivables from affiliated companies	0	0	
38.	II/4. Bills receivable	0	0	
39.	II/5. Other receivables	1 484	543	
40.	III. SECURITIES (rows 41-44)	1	1	
41.	III/1. Interests in related companies	0	0	
42.	III/2. Other interests	1	1	
43.	III/3. Treasury shares, business shares	0	0	
44.	III/4. Debt securities held for trading	0	0	
45.	IV. LIQUID ASSETS (rows 46-47)	2 347	1 375	
46.	IV/1. Petty cash, cheques	0	_0	
47.	IV/2. Bank deposits	2 347	1 375	
48.	C. DEFERRED EXPENSES AND ACCRUED INCOME (rows 49-51)	7 875	6 339	
49.	1. Accrued income	7 655	6 266	
50.	2. Prepayments	220	73	
51.	3. Deferred expenses	0	0	
52.	TOTAL ASSETS (rows 1+26+48)	158 557	144 383	

Statistical code: 10734441-3514-114-06 Registration number: 06-10-000056

BALANCE SHEET (Equity and Liabilities)

Data in HUF million

			Data in HUF million
	Description of the item	PREVIOUS YEAR 31.12.2013	REPORTING YEAR 31.12.2014
а	b	С	d
53.	D. SHAREHOLDER'S EQUITY (rows 54+56+57+58+59+60+61)	122 016	118 529
54.	I. SUBSCRIBED CAPITAL	37 029	37 029
55.	of which: a. repurchased ownership shares at face value	0	0
56.	II. SUBSCRIBED, BUT UNPAID CAPITAL (-)	0	0
57.	III. CAPITAL RESERVE	4 066	4 066
58.	IV. RETAINED EARNINGS	80 921	77 434
59.	V. NON-DISTRIBUTABLE RESERVE	0	0
60.	VI. VALUATION RESERVE	0	0
61.	VII. RETAINED PROFIT/LOSS FOR THE YEAR	0	0
62.	E. PROVISIONS (rows 63-65)	1 789	1 456
63.	Provisions for expected liabilities	1 789	1 456
64.	2. Provisions for future costs	0	0
65.	3. Other provisions	0	0
66.	F. LIABILITIES (rows 67+71+80)	26 070	16 520
67.	I. SUBORDINATED LIABILITIES (rows 68-70)	0	0
68.	Subordinated liabilities to related companies	0	0
69.	2. Subordinated liabilities to affiliated companies	0	0
70.	3. Subordinated liabilities to other entities	0	0
71.	II. LONG-TERM LIABILITIES (rows 72-79)	0	0
72.	1. Long-term borrowings	0	0
73.	2. Convertible bonds	0	0
74.	3. Debts on the issuance of bonds	0	0
75.	4. Investment and development loans	0	0
76.	5. Other long-term loans	0	0
77.	6. Long-term liabilities to related companies	0	0
78.	7. Long-term liabilities to affiliated companies	0	0
79.	8. Other long-term liabilities	0	0
80.	III. CURRENT LIABILITIES (rows 81-89)	26 070	16 520
81.	1. Short-term borrowings	0	0
82.	Of which: convertible bonds	0	0
83.	2. Short-term loans	0	194
84.	3. Advances from customers	7	18
85.	4. Trade liabilities	3 430	2 628
86.	5. Bills payable	0	0
87.	Current liabilities to related companies	18 139	9 332
88.	7. Current liabilities to affiliated companies	0	0
89.	8. Other current liabilities	4 494	4 348
90.	G. ACCRUED EXPENSES AND DEFERRED INCOME (rows 91-93)	8 682	7 878
91.	Income accruing for future periods	22	9
92.	2. Accrued expenses	8 072	7 414
93.	3. Deferred income	588	455
94.	TOTAL EQUITY AND LIABILITIES (rows 53+62+66+90)	158 557	144 383

Szeged, 28 May 2015

EDF DÉMÁSZ Zrt.

P10

Eric MANSUY Chairman and CEO Statistical code: 10734441-3514-114-06 Registration number: 06-10-000056

INCOME STATEMENT VERSION "A"

Data in HUF million

	Description	PREVIOUS YEAR 2013	REPORTING YEAR 2014
а	b	С	d
01.	Net domestic sales revenue	119 606	102 166
02.	Net external sales revenue	4 022	1 127
I.	NET SALES REVENUE (01.+02.)	123 628	103 293
03.	Change in self-manufactured inventories	0	0
04.	Capitalised value of self-manufactured assets	67	. 6
II.	OWN PERFORMANCE CAPITALISED (03+04)	67	6
III.	OTHER INCOME	2 458	1 939
	Of which: reversed impairment	717	753
05.	Material costs	295	252
06.	Services used	3 502	3 124
07.	Other services	900	755
08.	Cost of goods sold	78 215	61 125
09.	Services sold (mediated)	30 357	27 465
IV.	MATERIAL-TYPE EXPENSES (05+06+07+08+09)	113 269	92 721
10.	Wage costs	2 517	2 280
11.	Other staff benefits	1 268	812
12.	Wage contributions	1 044	811
V.	STAFF COSTS (10+11+12)	4 829	3 903
VI.	DEPRECIATION	1 687	1 272
VII.	OTHER EXPENSES	4 312	2 787
	Of which: impairment	1 134	1 086
A.	OPERATING PROFIT/LOSS (I+II+III-IV-V-VI-VII)	2 056	4 555

Statistical code: 10734441-3514-114-06
Registration number: 06-10-000056

INCOME STATEMENT VERSION "A"

Data in HUF million

	Description	PREVIOUS YEAR 2013	REPORTING YEAR 2014
а	b	С	d
13.	Dividends and profit shares received (due)	503	37
	Of which: from related companies	503	37
14.	Exchange gains from the sale of interests	0	0
	Of which: from related companies	0	0
15.	Interest and exchange gains on investments	0	0
	Of which: from related companies	0	0
16.	Other interest received (due) and similar income	1 182	507
	Of which: from related companies	1 153	500
17.	Other income from financial transactions	575	697
VIII.	INCOME FROM FINANCIAL TRANSACTIONS (13+14+15+16+17)	2 260	1 241
18.	Exchange losses on investments	0	0
	Of which: to related companies	0	0
19.	Interest paid and similar expenses	78	40
	Of which: to related companies	53	27
20.	Impairment on interests, securities and bank deposits	733	0
21.	Other expenses on financial transactions	521	605
IX.	EXPENSES ON FINANCIAL TRANSACTIONS (18+19+20+21)	1 332	645
В.	PROFIT/LOSS ON FINANCIAL TRANSACTIONS (VIII-IX)	928	596
C.	PROFIT/LOSS ON ORDINARY ACTIVITIES (A+B)	2 984	5 151
X.	EXTRAORDINARY INCOME	134	1 475
XI.	EXTRAORDINARY EXPENSES	410	1 742
D.	EXTRAORDINARY PROFIT/LOSS (X-XI)	-276	-267
E.	PROFIT/LOSS BEFORE TAX (C+D)	2 708	4 884
XII.	TAX LIABILITY	1 026	2 071
F.	PROFIT/LOSS AFTER TAX (E-XII)	1 682	2 813
22.	Use of retained earnings for dividends, profit shares	11 818	3 487
23.	Approved dividends and profit shares	13 500	6 300
G.	RETAINED PROFIT/LOSS FOR THE YEAR (F+22-23)	0	0

Szeged, 28 May 2015

EDF DÉMÁSZ Zrt. P10

> Eric MANSUY Chairman and CEO



SUPPLEMENT 2014



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I. GENERAL

1. Company Profile

1.1. General data of the Company

Name of company:

EDF DÉMÁSZ Zrt.

(hereinafter referred to as: Company)

Registered office:

6720 Szeged, Klauzál tér 9.

Date of the Company's Articles of Association:

31 December 1991

Number and date of last registration by the Court of

Registration Court of the Municipal Court of Szeged

Registration:

Cg. 06-10-000056/317. 18.12.2014

Subscribed capital:

HUF 37,029,110,000

Duration of the Company:

unlimited

Financial year:

corresponds to the calendar year

Name and address of auditors:

KPMG Hungária Kft. 1134 Budapest, Váci út 31.

Name of auditor:

Chamber registration number:

Péter Szabó 005301

Name and chamber registration number of the person responsible for directing bookkeeping-related tasks:

Ágnes Csöke 176911

Place of publication for Company announcements:

the Company's website

Person(s) authorised to represent the Company:

Eric Mansuy (from 01.12.2014) Chairman-CEO

Position of person(s) authorised to represent the Company:

3514 Electricity trading - core activity

Scope of activities: Parent company:

EDF International S.A.

Tour EDF, 20. place de la Défense

92050 Paris

Name and registered office of the parent company preparing

consolidated annual report

EDF S.A

22-30 Avenue de Wagram

75008 Paris

Name and registered office of the entity compiling the consolidated annual report for the largest unit in Group in which the Company is included as a subsidiary:

EDF S.A

22-30 Avenue de Wagram

75008 Paris

Name and registered office of the entity compiling the consolidated annual report for the smallest unit in Group in which the Company is included as a subsidiary:

EDF S.A

22-30 Avenue de Wagram

75008 Paris

The consolidated annual report is available for inspection at:

EDF DÉMÁSZ Zrt.

6720 Szeged, Klauzál tér 9.

The annual report is available on the Internet at:

www.edfdemasz.hu



The Board of Directors of EDF DÉMÁSZ Zrt. as the founder of EDF DÉMÁSZ Hálózati Elosztó Kft., DÉMÁSZ PRIMAVILL Kft. and EDF DÉMÁSZ Partner Kft. made a decision on the merger of DÉMÁSZ PRIMAVILL Kft. and EDF DÉMÁSZ Partner Kft. into EDF DÉMÁSZ Hálózati Elosztó Kft.

The Court of Registration of the Municipal Court of Szeged registered the merger of EDF DÉMÁSZ Partner Kft. and DÉMÁSZ PRIMAVILL Kft. into EDF DÉMÁSZ Hálózati Elosztó Kft. by its Resolution 06-09-010805/82. Date of transformation: 31 January 2014.

Under the provisions of the Act on Accounting the Company must be audited.

The ownership structure of EDF DÉMÁSZ Zrt. is presented in the table below:

	Number of shares		Nominal value (HUF million)		Interest (%)	
	31.12.2013	31.12.2014	31.12.2013	31.12.2014	31.12.2013	31.12.2014
EDF						
International S.A.	3,702,911	3,702,911	37,029	37,029	100.00	100.00
Total	3,702,911	3,702,911	37,029	37,029	100.00	100.00

As of 31 December 2014 EDF International S.A. held 100% of the shares of EDF DÉMÁSZ Zrt. (3,702,911 shares).

1.2. Scope of activities

EDF DÉMÁSZ Zrt. performs its core activity based on universal service provider operating licence No. 71/2008 and electricity trading operating licence No. 75/2008 issued by the Hungarian Energy Office (HEO, from 4 April 2013 Hungarian Energy and Public Utility Regulatory Authority (HEPURA)) in its resolutions dated 1 January 2008.

88.5% of the Company's net sales revenue derives from this activity.

For the gas year started in 2011 the Board of Directors of EDF DÉMÁSZ Zrt. decided to commence licensed free-market natural gas trading; the Company performs this activity based on natural gas trading operating licence No. 50/2011 issued by HEO resolution dated 18 January 2011.

Under an amendment to legal regulations in 2013, street lighting operating licence is needed for the operation of street lighting equipment. In compliance with legal regulations, the Company provides its street lighting operation services to local governments based on street lighting operation licence No. 1983/2013 issued by HEPURA resolution dated 29 October 2013.



2. Main features of accounting policies

2.1. Purpose of accounting policies

The purpose of the Company's accounting policies is to regulate the issues which based on the Act on Accounting are within the scope of authority and responsibility of the Company. Compliance with accounting policies as internal regulations ensures true and fair presentation of the Company's assets, financial situation and the result of operations.

2.2. Type of report, bookkeeping system and method

In accordance with applicable laws, i.e. Act V of 2013 on the Civil Code and Act C of 2000 on Accounting as amended several times (hereinafter referred to as the Act), the Company prepares an annual report and keeps double-entry books. The Company keeps its books in accordance with the Act and general accounting principles.

The Company prepares its consolidated annual report in accordance with the rules of International Financial Reporting Standards (hereinafter referred to as: IFRS).

Continuous bookkeeping is performed based on accounting documents in a credible way; accounting principles are observed during bookkeeping.

To prepare the annual report the Company applies a system of accounts aligned to the balance sheet model; this system of accounts fully ensures the preparation of the annual report.

Within the accounting system financial, general ledger recording, cost and raw material recording, tangible asset recording and wage accounting is processed in an integrated online computer-based system (SAP).

Sub-ledger recording of sale of electricity is performed using the SAP ISU software. Electricity sales denominated in EUR as well as natural gas sales are invoiced using the SAP SD system.

Costs are primarily booked under account code 5, i.e. by cost type. To satisfy internal and external information needs, costs are presented in the SAP CO system.

The reporting date is 31 December, while the balance sheet preparation date is 7 January of the following year.

In line with the principles applied within the Group, EDF DÉMÁSZ Zrt. prepares version "A" of the balance sheet as well as of the income statement using the total-cost method.



2.3. Valuation methods

Intangible assets

Intangible assets are measured at cost (purchase or production cost) less accumulated amortisation.

Intangible assets are written off using the straight-line method over their expected useful lives assessed individually; for rights and concessions: trademarks are written off over 5 years, telephone access fees over 3 years.

Tangible assets

Tangible assets which existed at the time of the transformation as of 31 December 1991 are carried at the values recorded in the transformation balance sheet and verified by an appraisal firm, at 1991 price level. The appraisal involved assessment of the replacement cost reduced in accordance with the actual technical condition. Assets purchased since then are measured at cost (purchase or production cost) less accumulated depreciation.

Depreciation is based on the cost of assets expected at the end of the useful life less their residual value.

Depreciation is accounted monthly, using the straight-line method, from the date of capitalisation.

The table below presents average useful lives currently used to assess depreciation of main asset groups:

Asset group	Useful life
Buildings	2-50 years
Separate street lighting networks	16 years 8 months
Street lighting equipment	2 years - 16 years 8 months
Machinery and equipment, vehicles	3-12 years
IT equipment	3-4 years
Other	3-15 years

In the case of tangible assets with a value below THUF 100 the entire purchase price is recorded as depreciation in one lump sum, except for assets that are not capable of independent operation, which are recorded as accessories, and network equipment (separate street lighting network and street lighting equipment) where retrospective capitalisation takes place. The Company does not apply the lump sum depreciation method for IT equipment with a value below THUF 100.



Extraordinary depreciation is accounted for if the value of the tangible or intangible assets or assets under construction drops permanently, the asset becomes superfluous in part or in full, becomes damaged or is destroyed.

Investments

Investments are recorded at the lower of purchase price and net realisable value.

Investments representing ownership shares in business associations are recognised in the annual report at the value defined in the articles of association or at the amount paid, less any impairment plus reversal.

Inventories

Inventories (mainly materials needed for network construction and maintenance as well as operational safety reserves) are carried at average purchase price. Purchased inventories are measured at weighted average price, while self-manufactured inventories are measured at direct production cost. Impairment on inventories is assessed by comparing market value and the carrying amount taking into account expected use and intended purpose of inventories.

Receivables

Acknowledged receivables are presented in the balance sheet at carrying amount less booked impairment, plus reversed impairment. Bad debts are written off as credit losses; impairment is booked on overdue receivables in the amount of the difference between the carrying amount and the amount expected to be recovered. Individual assessment is performed for the top 50 overdue receivables of clients in the scope of universal service provision and for the top 100 overdue receivables in the case of free-market clients. In all other cases impairment is assessed progressively. For outstanding debts overdue by 30-60 days 5% impairment is booked. After 60 days 15% and after 90 days 25% impairment is booked. 50% impairment is booked on outstanding debts overdue by 121-180 days, 75% on debts overdue by more than 181 days, while 100% impairment is booked on debts overdue by more than one year.

Securities, liquid assets and equity and liabilities

Securities, liquid assets and equity and liabilities are recognised in the balance sheet at cost.

The value in the books of liabilities, receivables and liquid assets denominated in FX is adjusted for exchange differences during the year-end valuation.



Deferrals and accruals

Deferrals and accruals are recognised in the balance sheet at amounts in the invoice, contract, agreement or accounting posting, or at amounts calculated from these. Deferrals and accruals related to sale and purchase of electricity represent a significant item within accruals and deferrals of EDF DÉMÁSZ Zrt. Sales revenue of electric energy used by consumers before the end of the reporting period but not yet invoiced (unbilled energy) is recognised as accrued income. Uninvoiced costs related to electric energy purchase are recognised as accrued expenses.

Provisions

The Company recognises provisions from profit before tax

- for payment obligations to third parties derived from historical or present transactions, contracts, which based on information available on the reporting date are expected or certain to arise, however, their amount or the date of occurrence are uncertain and the Company has not provided the necessary coverage in any other way;
- for expected future costs which are significant and occur periodically and which, based on information available as of the reporting date, will presumably or certainly occur but their amount or date of occurrence is uncertain as of the reporting date and cannot be included under accrued expenses and deferred income.

Net sales revenue

Based on the matching principle, since 1997 the Company has determined revenue from electricity sales on the basis of the energy volume actually consumed, that is in addition to the sales revenue of read and billed energy, it also takes into account the sales revenue of electricity used by consumers before the end of the reporting period but not yet invoiced. The consumption is assessed using a method defined for the calculation of "unbilled energy". The method produces an estimate for the volume of unbilled energy based on consumption (kWh) corresponding to the same period in the previous year, thus it also takes seasonality into account.

Extraordinary items

Based on the Company's accounting policies, extraordinary items are independent from the business activity, are outside of the normal course of business of the Company and are not directly related to the ordinary business activity.



In accordance with the provisions of the Act, as from 1997 the Company recognises income in its books in proportion to the amortisation booked on developments implemented from received funds and on assets received free of charge.

2.4. Deviations from the accounting principles

The Company prepares the annual report in compliance with accounting principles; there is no need for different accounting.



3. Assets, financial position and profitability

3.1. Assets

Main indicators of asset position

Description	. Calculation	Previous year 31.12.2013	Reporting year 31.12.2014
Asset structure 1. Fixed asset ratio (%)	Fixed assets Total assets	76.9	81.9
2. Current asset ratio (%)	Current assets (i) Total assets	23.1	18.1
Capital structure 3. Capital adequacy (%)	Own sources (ii) Total equity and liabilities	78.1	83,1
4. Indebtedness ratio	Long-term liabilities Shareholders' equity + Long-term liabilities	0.0	0.0
5. Capital structure (%)	External capital (iii) Total equity and liabilities	21.5	16,6

- (i) Including deferred expenses and accrued income.
- (ii) Own sources: Shareholders' equity + Provisions.
- (iii) Including accrued expenses and deferred income, but excluding deferred network development contributions and accrued expenses and deferred income related to assets received free of charge.

Balance sheet total as of 31 December 2014 amounted to HUF 144,383 million; this amount is HUF 14,174 million down on the previous year.

Fixed assets decreased by HUF 3,728 million in the reporting year. Intangible assets fell by HUF 286 million, tangible assets by HUF 592 million and investments by HUF 2,850 million as compared with the previous year. The fall in investments was due to the principal repayment of HUF 2,800 million in the reporting year as set forth in contract of the loans disbursed to EDF DÉMÁSZ Hálózati Elosztó Kft. in 2011 and 2012. In 2014 the Company did not disburse further long-term loans to its related companies.

The adjusted balance of current assets dropped by HUF 10,446 million in the reporting year, including HUF 7,825 million decrease in receivables, HUF 1,536 million decrease in deferred expenses and accrued income, HUF 972 million decrease in liquid assets and HUF 113 million decrease in inventories. Within receivables, trade receivables were down by HUF 2,614 million, while receivables from related companies fell by HUF 4,270 million. Receivables from related companies decreased principally due to the reduction in cash advanced to subsidiaries and to the parent company in the cash pool system operated within the Group.



Deferred expenses and accrued income dropped by HUF 1,536 million because of the fall in accrued income.

Within sources of the Company, the proportion of own sources slightly increased as compared with the previous year. Shareholders' equity decreased by HUF 3 487 million. Provisions for expected liabilities decreased by HUF 333 million.

Liabilities fell by HUF 9 550 million, mainly due to the decrease in liabilities to related companies. Accrued expenses and deferred income were HUF 804 million down on the previous year.

There were no material changes in the asset structure of the Company. In contrast, as far as capital structure is concerned, the decrease in the balance sheet total was accompanied by a decrease in external capital and an increase in shareholders' equity, thus the capital adequacy ratio increased.

In 2014 the Company had no long-term liabilities, thus the indebtedness ratio is not applicable.



3.2. Profitability

Profitability indicators

Description	Calculation	Previous year 2013	Reporting year 2014
1. Operating return on sales (%)	Operating profit/loss Net sales revenue	1.7	4.4
2. Ordinary return on equity (%)	Profit/Loss on ordinary activities Equity	2.4	4.3
3. Return on subscribed capital (%)	Profit/Loss after tax Subscribed capital	4.5	7.6
4. Return on equity (ROE) (%)	Profit/Loss after tax Shareholders' equity	1.4	2.4
5. Return on total assets (%)	Profit/Loss on ordinary activities Total assets	1.9	3.6

Profitability indicators increased as compared with the previous year. Net sales revenue fell by HUF 20,335 million in the reporting year. Material-type expenses, staff costs, booked depreciation and other expenses decreased to a greater extent, by HUF 23,414 million; as a result, operating profit was HUF 2,499 million up on the previous year.

Profit on financial transactions decreased by HUF 332 million as compared with the previous year due to the drop in the amount of dividend received from subsidiaries and interest received.

Profit after tax totalled HUF 2,813 million, which is HUF 1,131 million up on the prior-year figure.

3.3. Summary of the Company's financial position

Main financial position indicators

Description	Calculation	Previous year 31.12.2013	Reporting year 31.12.2014
Cash ratio (Quick ratio)	Cash Current liabilities (i)	0.07	0.06
Liquid asset ratio (Acid-test ratio)	Cash + Receivables (ii) + Securities Current liabilities (i)	0.62	0.56
3. Current asset ratio (%)	Current assets (iv) Current liabilities (i)	107.2	109.4
4. Working capital ratio (%)	Current assets (iv) - Current liabilities (i) Shareholders' equity	2.0	1.9
5. Trade debtor turnover	Trade debtors (overdue) (iii) Sales revenue per day	13.3	11.3

⁽i) Including accrued expenses and deferred income, but excluding deferred network development contributions and accrued expenses and deferred income related to assets received free of charge.

Liquid assets of the Company comprise the balance of bank accounts and other restricted accounts. At the end of 2014 cash amounted to HUF 1,375 million; this figure is less by HUF 972 million as compared with the previous year. Receivables decreased mainly due to the drop in the amount of cash pool receivables from related companies.

Due trade receivables, the aggregated amount of receivables from related companies, other receivables and liquid assets, as well as current assets plus deferred expenses and accrued income decreased as compared with the previous year. The aggregated amount of current liabilities and accrued expenses fell to a less extent, thus the value of all financial indicators decreased.

The decrease in the value of the indicator illustrating trade debtor turnover resulted from the fall in sales revenue per day and the even greater decrease in overdue trade debtors.

⁽ii) Without trade receivables not yet due.

⁽iii) Trade debtors net of VAT.

⁽iv) Including deferred expenses and accrued income.



CASH FLOW STATEMENT

Data in HUF million

	Previous year 2013	Reporting year 2014
Profit before tax	2,708	4,884
Adjustment: dividends received	-503	-37
Adjusted profit before tax	2,205	4,847
Booked amortisation and depreciation	1,687	1,272
Amortisation booked on assets received free of charge and on network		4.40
development contribution	-164	-140
Changes in current assets (without trade receivables and liquid assets)	-553	1,072
Impairment on other receivables	0	110
Other changes in tangible assets	0	-3
Impairment on tangible assets	83	6
Impairment on interests	733	0
Scrapped inventories, impairment on inventories	11	10
Changes in trade receivables	-606	2,407
Impairment on trade receivables	324	207
Difference between provisions recognised and used	418	-333
Changes in trade payables	-620	-802
Changes in accrued expenses and deferred income	1,693	-671
Changes in deferred expenses and accrued income	-663	1,536
Changes in liabilities to related companies and other current liabilities	3,834	-881
Corporation tax and income tax for energy suppliers payable	-1,026	-2,071
Profit/Loss on the sale of fixed assets	-8	7
Corporation tax, income tax for energy suppliers paid in the reporting year	-1,325	-2,035
Dividends paid in the reporting year	-7,470	-13,500
CASH FLOWS FROM OPERATING ACTIVITIES	-1,447	-8,962
Fixed asset additions	-787	-447
Proceeds on the sale of fixed assets	251	43
Dividends received	503	37
Changes in interests (due to merger)	0	48_
CASH FLOWS FROM INVESTING ACTIVITIES	-33	-319
Borrowings	0	194
Repayment of long-term loans	2,800	2,800
Repayment of long-term loans and bank deposits	17	2
Changes in cash pool receivables	-1,149	5,306
Assets received free of charge	0	7
Repayment of loans	-142	0
CASH FLOWS FROM FINANCING ACTIVITIES	1,526	8,309
NET CHANGE IN LIQUID ASSETS	46	-972
Cash at the beginning of the year	2,301	2,347
Cash at the end of the year	2,347	1,375



Cash flows from operating activities totalled HUF -8,962 million. Cash flows from operating activities were reduced by dividends paid, trade liabilities to related companies and changes in accrued expenses and deferred income, while increasing factors included profit before tax, changes in trade receivables and in deferred expenses and accrued income. Based on the owner's decision, HUF 6 300 million dividend is payable.

Cash flows from investing activities decreased because of the drop in dividends received from related companies. The Company spent HUF 447 million on acquiring fixed assets.

The Company is a member of the cash pool system operated by the parent company and the local cash pool system, in which it was mainly in a lender position in both the previous year and the reporting year. Reporting-year changes in the cash pool balance had favourable impact on the Company's cash flows from financing activities.

II. SUPPLEMENTARY NOTES

II.1. NOTES TO THE BALANCE SHEET

1. General notes

The balance sheet contain no figures that are not comparable.

2. Specific notes

2.1. Intangible and tangible assets

2.1.1. Intangible assets

The table below summarises changes to intangible assets in FY 2013 and FY 2014:

minutes and

Data in HUF million

Gross value	Rights and concessions	Rights and concessions not yet authorised	Intellectual property	Total
Opening balance, 1 January 2013	6,822	416	718	7,956
Purchases	0	433	0	433
Capitalisation	642	-648	6	0
Derecognition, other decreases	360	0	79	439
Closing balance, 31 December 2013	7,104	201	645	7,950
Purchases	0	137	0	137
Capitalisation	195	-195	0	0
Derecognition, other decreases	26	0	0	26
Closing balance, 31 December 2014	7,273	143	645	8,061

In 2014 rights and concessions were capitalised in a value of HUF 195 million, mainly including licences and software (administration, customer service, technical, machine room licences).

HUF 25 million of the HUF 26 million decrease in gross value in the reporting year is connected with scrapping of software.



Data in HUF million

Accumulated amortisation	Rights and concessions	Rights and concessions not yet authorised	Intellectual property	Total
Opening balance, 1 January 2013	5,257	0	717	5,974
Amortisation	528	0	1	529
Derecognition, other decreases	292	0	79	371
Closing balance, 31 December 2013	5,493	0	639	6,132
Amortisation	420	0	2	422
Extraordinary depreciation (expense)	0	1	0	1
Derecognition, other decreases	26	0	0	26
Closing balance, 31 December 2014	5,887	1	641	6,529
Net value 31 December 2013	1,611	201	6	1,818
Net value 31 December 2014	1,386	142	4	1,532

In 2014 the Company booked HUF 422 million ordinary amortisation on intangible assets.



The table below presents reporting-year amortisation by type:

Data in HUF million

Amortisation by type	Rights and concessions	Intellectual property	Total
Booked in 2013 using the straight-line method	528	1	529
2013 ordinary depreciation	528	1	529
Extraordinary depreciation (expense), derecognised net value	68	0	68
2013 extraordinary depreciation	68	0	68
Booked in 2014 using the straight-line method	420	2	422
2014 ordinary depreciation	420	2	422
Extraordinary depreciation (expense), derecognised net value	1	0	1
2014 extraordinary depreciation	1	0	1
			-



2.1.2. Tangible assets

Changes to tangible assets in FY 2013 and FY 2014:

		8	Oll	Dat	a in HUF million
Gross value	Land and buildings	Plant, equipment, machinery, vehicles	Other equipment, fittings, vehicles	Assets under construction	Total
Opening balance, 1 January 2013	16,207	596	4,222	90	21,115
Purchases	0	0	0	356	356
Capitalisation	119	2	129	-250	0
Other increase	27	0	0	-27	0
Scrapping, sale, other decrease	330	12	171	0	513
Closing balance, 31 December 2013	16,023	586	4,180	169	20,958
Purchases	0	0	0	310	310
Capitalisation	133	4	266	-403	0
Other increase	7	0	0	-7	0
Scrapping, sale, other decrease	256	31	90	0	377
Closing balance, 31 December 2014	15,907	559	4,356	69	20,891

Capitalisation of tangible assets amounted to HUF 403 million, of which street lighting networks, equipment and land and buildings totalled HUF 133 million, while capitalised value of IT equipment, telecommunication equipment and other office equipment amounted to HUF 266 million.

The HUF 377 million fall in gross value in the reporting year comprises HUF 139 million sale of tangible assets, HUF 177 million decrease due to scrapped tangible assets and HUF 61 million street lighting equipment transferred free of charge.



Accumulated depreciation	Land and buildings	Plant, equipment, machinery, vehicles	Other equipment, fittings, vehicles	Assets under construction	Total
Opening balance, 1 January 2013	8,794	529	3,560	3	12,886
Depreciation	818	18	322	0	1,158
- of which prior-year adjustment	11	0	0	0	11
Extraordinary depreciation (expense)	0	0	0	6	6
Scrapping, sale, other decrease	80	11	168	0	259
Closing balance, 31 December 2013	9,532	536	3,714	9	13,791
Depreciation	573	15	262	0	850
- of which prior-year adjustment	1	0	0	0	1
Extraordinary depreciation (expense)	0	0	0	1	1
Scrapping, sale, other decrease	211	31	84	0	326
Closing balance, 31 December 2014	9,894	520	3,892	10	14,316
Net value 31 December 2013	6,491	50	466	160	7,167
Net value 31 December 2014	6,013	39	464	59	6,575

In 2014 the Company booked HUF 850 million ordinary depreciation on tangible assets.



Data in HUF million

Depreciation by type	Land and buildings	Plant, equipment, machinery, vehicles	Other equipment, fittings, vehicles	Assets under construction	Total
2013 Booked using the straight-line method	818	18	318	0	1,154
of which prior-year adjustment	11	0	0	0	11
Booked using the lump-sum method	0	0	4	0	4
2013 ordinary depreciation	818	18	322	0	1,158
Extraordinary depreciation expense, net value of derecognised assets (other and extraordinary)	250	1	3	6	260
2013 extraordinary depreciation	250	1	3	6	260
2014 booked using the straight-line method	573	15	261	0	849
of which prior-year adjustment	1	0	0	0	1
Booked using the lump-sum method	0	0	1	0	1
2014 ordinary depreciation	573	15	262	0	850
Extraordinary depreciation expense, net value of derecognised assets (other and extraordinary)	45	0	6	1	52
2014 extraordinary depreciation	45	0	6	1	52

2.1.3. Tangible assets supporting environmental protection

Gross value of tangible assets directly supporting environmental protection:

Data in HUF million

Gross value	Oil sludge tank	Waste container	Oil separation equipment	Oil tank	Transformer tank	Total
Opening balance, 1 January 2013	2	26	5	5	10	48
Closing balance, 31 December 2013	2	26	5	5	10	48
Closing balance, 31 December 2014	2	26	5	5	10	48
						

Depreciation booked on tangible assets directly supporting environmental protection and net value of these assets:

Data in HUF million

Accumulated depreciation	Oil sludge tank	Waste container	Oil separation equipment	Oil tank	Transformer tank	Total
Opening balance, 1 January 2013	1	3	1	1	3	9
Depreciation	0	1	0	0	0	1
Closing balance, 31 December 2013	1	4	1	1	3	10
Depreciation	0	1	0	0	1	2
Closing balance, 31 December 2014	1	5	1	1	4	12
Net value 31 December 2013	1	22	4	4	7	38
Net value 31 December 2014	1	21	4	4	6	36

In 2014 the Company did not pay any environmental protection fines.



2.1.4. Assets without a recorded value

Short-term expendable tangible assets (tools, work and protective clothing, etc.) and, except for IT equipment, tangible assets below THUF 100 are written off fully as cost when first used. For protection purposes, itemised records of these assets are kept in terms of quantity.



2.2. Investments 2.2.1. Interests

Interests held by the Company as of 31 December 2013 and 2014:

Data in HUF million

Subsidiaries	Value of interest	interest	Registered capital of the company	ipital of the	Ownership share	p share	Voting power	power	Equity	ilty	Profit/Loss after tax	after tax	Retained profit/loss for the year	ned ss for ear
1	2013	2014	2013	2014	2013	2014	2013	2014	2013	2014	2013	2014	2013	2014
	891	'	009	ı	100.0	•	100.0	,	891	•	-541	1	-541	•
EDF DÉMÁSZ Partner Kft. (6724 Szeged, Kossuth L. sgt 64-66.)	541	r	645	•	100.0		100.0	•	541	1	-103	•	-103	4
	105,697	107,081	103,021	104,266	100.0	100.0	100.0	100.0	116,054	120,737	2,776	3,299	2,776	3,299
	0	0	175	175	50.29	50.29	50.29	50.29	115	62	-53	-53	-53	-53
Kecskeméti TERMOSTAR Kft. (6000 Kecskemét, Akadémia krt. 4 .) (i)	340	340	1,114	1,114	30.49	30.49	30.49	30.49	1,894	1,894	144	87	0	0
	5	2												
ı	107,474	107,426	105,555	105,555					119,495	122,693	2,223	3,333	2,079	3,246
II														

⁽i) Associated company, (ii) Other interests



Due to changes in the provisions of the Electricity Act on outsourcing, EDF DÉMÁSZ Partner Kft. and DÉMÁSZ PRIMAVILL Kft. fully owned by EDF DÉMÁSZ Zrt. merged into EDF DÉMÁSZ Hálózati Elosztó Kft. (also fully owned by EDF DÉMÁSZ Zrt.), which became the general legal successor of the companies.

The carrying amount of interests recorded in the Company's books decreased by HUF 48 million in the reporting year due to the lower cost of the interest received in exchange of the investment representing ownership share in the merged companies.

2.2.2. Securities

As of 31 December 2014 the Company had no long-term debt securities.

2.2.3. Loans granted

Long-term loans comprise investment loans granted to EDF DÉMÁSZ Hálózati Elosztó Kft. for network development and housing and general investment loans disbursed to employees.

In 2011 and 2012 the Company disbursed a total of HUF 14,000 million loan to EDF DÉMÁSZ Hálózati Elosztó Kft., of which HUF 8,600 million was repaid. HUF 2,800 million repayment due within one year is recognised as receivables from related companies, while HUF 2,600 million is recognised as long-term loans to related companies under investments.

Loans disbursed to employees totalled HUF 59 million as of 31 December 2014.



2.3. Inventories

Inventories as of 31 December 2013 and 2014:

		Data in HUF million
Description	Previous year 31.12.2013	Reporting year 31.12.2014
Raw materials	456	334
Auxiliary materials	13	14
Other materials	14	22
Total raw materials and consumable goods	483	370
Total inventories	483	370

Chronological average inventories and turnover ratio:

Description	Previous year 2013	Reporting year 2014
Chronological average HUF million	454	410
Turnover ratio (turn/year)	5.4	7.1

Impairment on inventories

In 2014 the Company booked HUF 9 million impairment on inventories.

			Data in HUF million
Description	Closing inventories before booking impairment 31.12.2014	Booked impairment	Closing inventories 31.12.2014
Raw materials and consumable goods	379	9	370
Total	379	9	370

The Company incurred HUF 1 million expenses in relation to scrapped inventories.



Hazardous waste

2013 and 2014 data of hazardous waste disposal in terms of quantity and value:

Description of waste	Disposed quantity (t)		Disposal fee (HUF million)	
	2013	2014	2013	2014
Metal halide lamps	3.63	5.00	2	4
Office tapes	0.03	0.15	0	0
Electronic waste	0.40	1.81	0	0
Oily soil	2,747.04	0.00	46	0
Scrapped audio frequency receiver	0.10	0.58	0	0
Total	2,751.20	7.54	48	4

In 2014 the Company paid HUF 4 million disposal fee as environmental product charge for street lighting lamps.



2.4. Receivables

Receivables as of 31 December 2013 and 2014:

Data	in	HΙ	JF	mil	lion

	Previous year 31.12.2013	Reporting year 31.12.2014
Trade receivables	10,557	7,943
of which: overdue receivables (universal)	4,138	2,860
overdue receivables (competitive market)	1,146	707
overdue receivables (other)	397	464
Of which:		
- Electricity trade debtors (universal)	3,984	2,961
- households	3,449	2,594
- business customers	535	367
- Electricity trade debtors (competitive market)	6,139	4,444
- business customers	6,138	4,444
- households	1	0
- Other trade debtors	434	538
Descively a from related commonics	13,890	9,620
Receivables from related companies	15,050	11
of which: overdue receivables	•	
of which: receivables from the parent company	4,930	4,085
receivables from subsidiaries	7,890	4,486
receivables from sister companies	1,066	1,049
receivables from associated companies	4	0
Other receivables	1,484	543
of which: Deferred VAT	706	392
Local taxes	146	89
Income tax for energy suppliers	140	19
Receivables from employees	17	16
- Claims from the state budget and payment thereof	5	7
Receivables from the transmission system operator	298 146	0
Corporation tax Liabilities to the state budget and payment thereof	2	0
Payments to pension, mutual aid and health funds	1	0
Other receivables	23	20
Total	25,931	18,106



Receivables from the sale of electricity were HUF 2,718 million down on the previous year. Within this, competitive market receivables decreased by HUF 1,695 million, while universal service provider electricity receivables fell by HUF 1,023 million.

The drop in universal service provider electricity receivables was the joint effect of the reduction of household electricity prices and the decrease in consumption.

Competitive market receivables fell due to the less volume of customer base of free market.

Composition of receivables from related companies was as follows: 42.5% (HUF 4,085 million) cash pool receivables from the parent company, 24.9% (HUF 2,400 million) loans to related companies, 29.1% (HUF 2,801 million) receivables relating to the short-term portion and interest thereof of the loan disbursed to EDF DÉMÁSZ Hálózati Elosztó Kft., 3.5% (HUF 334 million) trade receivables from related companies. The amount of loans to related companies comprises receivables from subsidiaries and sister companies in the cash pool system operated by the Group.

Impairment on receivables in 2014:

					I	Data in HUF million
Impairment	Opening balance, 1 January 2014	Booked impairment	Reversed impairment	Derecognition of impairment on receivables written off	Impairment on receivables transferred	Closing balance, 31 December 2014
Trade receivables	2,349	954	-753	-108	-208	2,234
Of which:						
 Electricity trade debtors 	2,132	701	-578	-108	-208	1,939
- Other trade debtors	217	253	-175	0	0	295
Receivables from related companies	1	6	0	0	0	7
Other receivables	1	110	0	-1	0	110
Total	2,351	1,070	-753	-109	-208	2,351

HUF 2,234 million impairment was booked on overdue receivables as of 31 December 2014 totalling HUF 4,031 million.



2.5. Securities

As of 31 December 2013 and 2014 the Company had no securities of a significant amount recognised under current assets.

The Company has HUF 1 million interest in Normon-Tool Kft., which represents 1.1% ownership share.

In 2014 the Company booked no impairment on its securities.

2.6. Liquid assets

Liquid assets as of 31 December 2013 and 2014:

Data in HUF million

	Previous year 31.12.2013	Reporting year 31.12.2014
Current accounts	1,949	544
Restricted deposit accounts	398	831
Total	2,347	1,375

As of 31 December 2014 EDF DÉMÁSZ Zrt. had HUF 1,375 million liquid assets. The closing balance of current accounts decreased, while the balance of restricted deposit accounts increased.

Due to the special feature of the cash pool system operated between the EDF parent company and the Group, the change in the closing balance of the current accounts shows the change in the joint liquidity position of the Group.



2.7. Deferrals and accruals

Deferred expenses and accrued income as of 31 December 2013 and 2014:

	0	Data in HUF million
	Previous year	Reporting year
	31.12.2013	31.12.2014
Income		
Sale of electricity (unbilled energy)	4,844	4,297
Sales revenue from transmission system operation fee	1,820	1,222
Intra-group services	791	602
Operation and expansion of street lighting lamps, efficiency fee	152	121
Accrued interest income	22	7
Other	26	17
Total income	7,655	6,266
Costs		
Software licences	27	28
Crediting of PCC costs	0	19
Insurance premiums	13	13
Software updates and maintenance	10	2
Support services	133	0
Rebate on postage	16	0
Other	21	11
Total costs	220	73
Deferred expenses		
Total deferred expenses	0	0
<u>Total</u>	7,875	6,339

The most significant items within deferred expenses and accrued income are the unbilled electricity sales of HUF 4,297 million and the amount of transmission system operation fee accrued as sales revenue amounting to HUF 1,222 million.

Accrued electricity sales decreased by HUF 547 million, comprising HUF 32 million drop in accruals related to customers served in the capacity of universal service provider and a fall of HUF 515 million related to competitive market customers. Accrued sales revenue from transmission system operation fees also decreased in relation to both customer groups (universal service and competitive market), in total by HUF 598 million as compared with the previous year.

The fall in accrued universal service provider electricity and transmission system operation fees was the joint effect of the decrease in volume of electricity sold but not yet invoiced which forms the basis of unbilled energy and the transmission system operation fee as well as the reduction of household electricity prices. The customer base of free market licensed



operator shrank as compared with the previous year resulting in the decrease in the volume of electricity sold, which caused a fall in accrued electricity sales. As a result of drop in volume, accrued sales revenue from transmission system operation fees also decreased.

Accrued intra-group services decreased by HUF 189 million. Continuous business and support services were actually invoiced in 2013 and 2014 for the whole year except for December; the accrued amount includes the value of services for one months and ad hoc services. Due to the merger of subsidiaries within the Group, in 2014 services provided to subsidiaries decreased, accordingly, related accruals also fell.

Accrued expenses and deferred income as of 31 December 2013 and 2014:

	Data in HUF million		
	Previous year	Reporting year	
	31.12.2013	31.12.2014	
Income			
Other deferred income	22	9	
Total income	22	9	
Deferred income			
Assets received free of charge	317	267	
Network development contribution	270	187	
Development grant received	1	1	
Total deferred income	588	455	
Costs and expenses			
Purchase of electricity	3,816	3,452	
Transmission system operation fees paid to licensed network operator	2,820	2,384	
Services not invoiced	966	1,107	
Staff costs and related contributions	346	366	
Street lighting distribution fee	89	56	
Intra-group services	2	31	
Interest expenses	3	2	
Other	30	16	
Total costs	8,072	7,414	
<u>Total</u>	8,682	7,878	

Accrued expenses and deferred income were HUF 804 million down on the previous year, the main contributing factor being deferred expenses of purchase of electricity.

The reason behind the decrease is on the one hand the lower volume of electricity purchased, because due to the drop in volume sold to end users the volume of electricity purchased by licensees was lower in the reporting year. On the other hand, average purchase prices also decreased as compared with the previous year, which also resulted in the fall in accruals and deferrals.



Due to the drop in electricity sold, deferred transmission system operation fees paid to the licensed network operator also decreased.

2.8. Changes to shareholders' equity

2014 changes in the elements of the shareholders' equity:

Data in HUF million

	Subscribed capital	Capital reserve	Retained earnings	Retained profit/loss for the year	Shareholders' equity
31 December 2013	37,029	4,066	80,921	0	122,016
Payment of dividend from available retained earnings	0	0	-3 487	0	-3 487
2014 profit	0	0	0	0	0
31 December 2014	37,029	4,066	77 434	0	118 529

HUF 2 813 million dividends will be distributed from the Company's 2014 profit after tax to the extent provided by law, which will be supplemented by HUF 3 487 million available retained earnings, thus total intended dividends amount to HUF 6 300 million.



2.9. Provisions

Changes to provisions in 2014:

Data in HUF million

	Previous year 31.12.2013	Allocation	Use	Reporting year 31.12.2014
Expected liabilities	675	46	52	669
Pre-retirement and long-service bonuses	414	69	30	453
Other liabilities related to termination of employment	362	112	182	292
Environmental protection obligations	25	0	3	22
Remaining balance of welfare budget	7	20	7	20
Expected liabilities related to universal service price decree	306	0	306	0
Total provisions for future costs	0	0	0	0
Total other provisions	0	0	0	0
Total provisions	1,789	247	580	1,456

A significant part of total provisions comprises provisions for collaterals provided by EDF DÉMÁSZ Zrt. in relation to a loan granted to one of its subsidiaries; the amount of this provision as of 31 December 2014 was HUF 411 million.

Another significant portion of total provisions comprises future payment liabilities relating to termination of employment, as well as for "Pre-retirement and long-service bonus" specified in the collective contract and supported by actuarial calculations.

The Company recognised HUF 22 million provisions for environmental protection obligations.



2.10. Liabilities

2.10.1. Long-term and short-term borrowings and loans

As of 31 December 2014 the Company had no long-term liabilities.

Short-term loans

	Data in HUF million			
Description	As of 31.12.2014	Maturity		
ING Bank HUF overdraft ING Bank USD overdraft	193 1	continuous		
<u>Total</u>	194			

As a feature of the local cash pool system operated by the Company, the Group level loan balance appears on the cash pool account at EDF DÉMÁSZ Zrt. The cash pool accounts held at CIB Bank and at OTP Bank are recognised under liquid assets with positive balance, while the account held at ING Bank is recognised under loans with a negative balance.



2.10.2. Current liabilities

Current liabilities as of 31 December 2013 and 2014:

Previous year Reporting year Short-term borrowings 0 0 Short-term loans 0 194 Advances from customers 7 18 Trade liabilities 3,430 2,628 Bills payable 0 0 Current liabilities to related companies 18,139 9 332 Of which: 16,330 8 962 liabilities to parent company 16,330 8 962 liabilities to subsidiaries 1,483 353 liabilities to sister companies 326 17 Other current liabilities 4,949 4,348 Deferred VAT 1,531 1,372 Advance payments from consumers 1,051 1,139 VAT 1,262 1,110 Consideration for withdrawn shares 132 132 Liabilities to employees 113 110 Social security contribution liability 84 85 Liabilities to the transmission system operator 0 71 Liabilities to the state budget 77		Data	in HUF million
Short-term borrowings 31.12.2013 31.12.2014 Short-term loans 0 194 Advances from customers 7 18 Trade liabilities 3,430 2,628 Bills payable 0 0 Current liabilities to related companies 18,139 9 332 Of which:			, ,
Short-term loans 0 194 Advances from customers 7 18 Trade liabilities 3,430 2,628 Bills payable 0 0 Current liabilities to related companies 18,139 9 332 Of which: 1 16,330 8 962 liabilities to subsidiaries 1,483 353 1353 liabilities to sister companies 326 17 Other current liabilities 4,494 4,348 Deferred VAT 1,531 1,372 Advance payments from consumers 1,051 1,139 VAT 1,262 1,110 Consideration for withdrawn shares 132 132 Liabilities to employees 113 110 Social security contribution liability 84 85 Liabilities to the transmission system operator 0 71 Liabilities from consignment inventories 68 69 Energy tax (due) 61 61 Deferred energy tax 52 45 Liabi		31.12.2013	31.12.2014
Advances from customers 7 18 Trade liabilities 3,430 2,628 Bills payable 0 0 Current liabilities to related companies 18,139 9 332 Of which: Identifies to parent company 16,330 8 962 Iliabilities to subsidiaries 1,483 353 Iliabilities to sister companies 326 17 Other current liabilities 4,494 4,348 Deferred VAT 1,531 1,372 Advance payments from consumers 1,051 1,139 VAT 1,262 1,110 Consideration for withdrawn shares 132 132 Liabilities to employees 113 110 Social security contribution liability 84 85 Liabilities to the transmission system operator 0 71 Liabilities from consignment inventories 68 69 Energy tax (due) 61 61 Deferred energy tax 52 45 Liabilities to the state budget 77 42	Short-term borrowings	0	0
Trade liabilities 3,430 2,628 Bills payable 0 0 Current liabilities to related companies 18,139 9 332 Of which: Ilabilities to parent company 16,330 8 962 liabilities to subsidiaries 1,483 353 liabilities to sister companies 326 17 Other current liabilities 4,494 4,348 Deferred VAT 1,531 1,372 Advance payments from consumers 1,051 1,139 VAT 1,262 1,110 Consideration for withdrawn shares 132 132 Liabilities to employees 113 110 Social security contribution liability 84 85 Liabilities to the transmission system operator 0 71 Liabilities from consignment inventories 68 69 Energy tax (due) 61 61 Deferred energy tax 52 45 Liabilities to the state budget 77 42 Personal income tax 35 40 </td <td>Short-term loans</td> <td>0</td> <td>194</td>	Short-term loans	0	194
Bills payable 0 0 Current liabilities to related companies 18,139 9 332 Of which: Ilabilities to parent company 16,330 8 962 liabilities to subsidiaries 1,483 353 liabilities to sister companies 326 17 Other current liabilities 4,494 4,348 Deferred VAT 1,531 1,372 Advance payments from consumers 1,051 1,139 VAT 1,262 1,110 Consideration for withdrawn shares 132 132 Liabilities to employees 113 110 Social security contribution liability 84 85 Liabilities to the transmission system operator 0 71 Liabilities from consignment inventories 68 69 Energy tax (due) 61 61 Deferred energy tax 52 45 Liabilities to the state budget 77 42 Personal income tax 35 40 Corporation tax liability 0 22 <	Advances from customers	7	18
Current liabilities to related companies 18,139 9 332 Of which: Iliabilities to parent company 16,330 8 962 Iliabilities to subsidiaries 1,483 353 Iliabilities to sister companies 326 17 Other current liabilities 4,494 4,348 Deferred VAT 1,531 1,372 Advance payments from consumers 1,051 1,139 VAT 1,262 1,110 Consideration for withdrawn shares 132 132 Liabilities to employees 113 110 Social security contribution liability 84 85 Liabilities to the transmission system operator 0 71 Liabilities from consignment inventories 68 69 Energy tax (due) 61 61 Deferred energy tax 52 45 Liabilities to the state budget 77 42 Personal income tax 35 40 Corporation tax liability 0 22 Payments to pension, mutual aid and health funds	Trade liabilities	3,430	2,628
Of which: Ilabilities to parent company 16,330 8 962 Ilabilities to subsidiaries 1,483 353 Ilabilities to sister companies 326 17 Other current liabilities 4,494 4,348 Deferred VAT 1,531 1,372 Advance payments from consumers 1,051 1,139 VAT 1,262 1,110 Consideration for withdrawn shares 132 132 Liabilities to employees 113 110 Social security contribution liability 84 85 Liabilities to the transmission system operator 0 71 Liabilities from consignment inventories 68 69 Energy tax (due) 61 61 Deferred energy tax 52 45 Liabilities to the state budget 77 42 Personal income tax 35 40 Corporation tax liability 0 22 Payments to pension, mutual aid and health funds 0 19 Payment liability for income tax for energy suppliers 0 0 Other 28 31 <td>Bills payable</td> <td>0</td> <td>0</td>	Bills payable	0	0
liabilities to parent company 16,330 8 962 liabilities to subsidiaries 1,483 353 liabilities to sister companies 326 17 Other current liabilities 4,494 4,348 Deferred VAT 1,531 1,372 Advance payments from consumers 1,051 1,139 VAT 1,262 1,110 Consideration for withdrawn shares 132 132 Liabilities to employees 113 110 Social security contribution liability 84 85 Liabilities to the transmission system operator 0 71 Liabilities from consignment inventories 68 69 Energy tax (due) 61 61 Deferred energy tax 52 45 Liabilities to the state budget 77 42 Personal income tax 35 40 Corporation tax liability 0 22 Payments to pension, mutual aid and health funds 0 0 Payment liability for income tax for energy suppliers 0 0 <	Current liabilities to related companies	18,139	9 332
liabilities to subsidiaries 1,483 353 liabilities to sister companies 326 17 Other current liabilities 4,494 4,348 Deferred VAT 1,531 1,372 Advance payments from consumers 1,051 1,139 VAT 1,262 1,110 Consideration for withdrawn shares 132 132 Liabilities to employees 113 110 Social security contribution liability 84 85 Liabilities to the transmission system operator 0 71 Liabilities from consignment inventories 68 69 Energy tax (due) 61 61 Deferred energy tax 52 45 Liabilities to the state budget 77 42 Personal income tax 35 40 Corporation tax liability 0 22 Payments to pension, mutual aid and health funds 0 0 Payment liability for income tax for energy suppliers 0 0 Other 28 31	Of which:		
liabilities to sister companies 326 17 Other current liabilities 4,494 4,348 Deferred VAT 1,531 1,372 Advance payments from consumers 1,051 1,139 VAT 1,262 1,110 Consideration for withdrawn shares 132 132 Liabilities to employees 113 110 Social security contribution liability 84 85 Liabilities to the transmission system operator 0 71 Liabilities from consignment inventories 68 69 Energy tax (due) 61 61 Deferred energy tax 52 45 Liabilities to the state budget 77 42 Personal income tax 35 40 Corporation tax liability 0 22 Payments to pension, mutual aid and health funds 0 19 Payment liability for income tax for energy suppliers 0 0 Other 28 31	liabilities to parent company	16,330	8 962
Other current liabilities 4,494 4,348 Deferred VAT 1,531 1,372 Advance payments from consumers 1,051 1,139 VAT 1,262 1,110 Consideration for withdrawn shares 132 132 Liabilities to employees 113 110 Social security contribution liability 84 85 Liabilities to the transmission system operator 0 71 Liabilities from consignment inventories 68 69 Energy tax (due) 61 61 Deferred energy tax 52 45 Liabilities to the state budget 77 42 Personal income tax 35 40 Corporation tax liability 0 22 Payments to pension, mutual aid and health funds 0 19 Payment liability for income tax for energy suppliers 0 0 Other 28 31	liabilities to subsidiaries	1,483	353
Deferred VAT 1,531 1,372 Advance payments from consumers 1,051 1,139 VAT 1,262 1,110 Consideration for withdrawn shares 132 132 Liabilities to employees 113 110 Social security contribution liability 84 85 Liabilities to the transmission system operator 0 71 Liabilities from consignment inventories 68 69 Energy tax (due) 61 61 Deferred energy tax 52 45 Liabilities to the state budget 77 42 Personal income tax 35 40 Corporation tax liability 0 22 Payments to pension, mutual aid and health funds 0 19 Payment liability for income tax for energy suppliers 0 0 Other 28 31	liabilities to sister companies	326	17
Advance payments from consumers 1,051 1,139 VAT 1,262 1,110 Consideration for withdrawn shares 132 132 Liabilities to employees 113 110 Social security contribution liability 84 85 Liabilities to the transmission system operator 0 71 Liabilities from consignment inventories 68 69 Energy tax (due) 61 61 Deferred energy tax 52 45 Liabilities to the state budget 77 42 Personal income tax 35 40 Corporation tax liability 0 22 Payments to pension, mutual aid and health funds 0 19 Payment liability for income tax for energy suppliers 0 0 Other 28 31	Other current liabilities	4,494	4,348
VAT Consideration for withdrawn shares 132 Liabilities to employees 113 Liabilities to employees 113 Social security contribution liability 84 85 Liabilities to the transmission system operator 0 71 Liabilities from consignment inventories 68 69 Energy tax (due) 61 Deferred energy tax 52 45 Liabilities to the state budget 77 42 Personal income tax 35 40 Corporation tax liability 0 22 Payments to pension, mutual aid and health funds Payment liability for income tax for energy suppliers 0 Other	Deferred VAT	1,531	1,372
Consideration for withdrawn shares132132Liabilities to employees113110Social security contribution liability8485Liabilities to the transmission system operator071Liabilities from consignment inventories6869Energy tax (due)6161Deferred energy tax5245Liabilities to the state budget7742Personal income tax3540Corporation tax liability022Payments to pension, mutual aid and health funds019Payment liability for income tax for energy suppliers00Other2831	Advance payments from consumers	1,051	1,139
Liabilities to employees 113 110 Social security contribution liability 84 85 Liabilities to the transmission system operator 0 71 Liabilities from consignment inventories 68 69 Energy tax (due) 61 61 Deferred energy tax 52 45 Liabilities to the state budget 77 42 Personal income tax 35 40 Corporation tax liability 0 22 Payments to pension, mutual aid and health funds 0 19 Payment liability for income tax for energy suppliers 0 0 Other 28 31	VAT	1,262	1,110
Social security contribution liability 84 85 Liabilities to the transmission system operator 0 71 Liabilities from consignment inventories 68 69 Energy tax (due) 61 61 Deferred energy tax 52 45 Liabilities to the state budget 77 42 Personal income tax 35 40 Corporation tax liability 0 22 Payments to pension, mutual aid and health funds Payment liability for income tax for energy suppliers 0 0 Other	Consideration for withdrawn shares	132	132
Liabilities to the transmission system operator Liabilities from consignment inventories Energy tax (due) Deferred energy tax Liabilities to the state budget Personal income tax Corporation tax liability Payments to pension, mutual aid and health funds Payment liability for income tax for energy suppliers Other 28 31	Liabilities to employees	113	110
Liabilities from consignment inventories 68 69 Energy tax (due) 61 61 Deferred energy tax 52 45 Liabilities to the state budget 77 42 Personal income tax 35 40 Corporation tax liability 0 22 Payments to pension, mutual aid and health funds 0 19 Payment liability for income tax for energy suppliers 0 0 Other 28 31	Social security contribution liability	84	85
Energy tax (due) 61 61 Deferred energy tax 52 45 Liabilities to the state budget 77 42 Personal income tax 35 40 Corporation tax liability 0 22 Payments to pension, mutual aid and health funds 0 19 Payment liability for income tax for energy suppliers 0 0 Other 28 31	Liabilities to the transmission system operator	0	71
Deferred energy tax Liabilities to the state budget Personal income tax Corporation tax liability Payments to pension, mutual aid and health funds Payment liability for income tax for energy suppliers Other 28 31	Liabilities from consignment inventories	68	69
Liabilities to the state budget 77 42 Personal income tax 35 40 Corporation tax liability 0 22 Payments to pension, mutual aid and health funds 0 19 Payment liability for income tax for energy suppliers 0 0 Other 28 31	Energy tax (due)	61	61
Personal income tax Corporation tax liability Payments to pension, mutual aid and health funds Payment liability for income tax for energy suppliers Other 28 31	Deferred energy tax	52	45
Corporation tax liability 0 22 Payments to pension, mutual aid and health funds 0 19 Payment liability for income tax for energy suppliers 0 0 Other 28 31	Liabilities to the state budget	77	42
Payments to pension, mutual aid and health funds Payment liability for income tax for energy suppliers Other 28 31	Personal income tax	35	40
Payment liability for income tax for energy suppliers 0 0 Other 28 31	Corporation tax liability	0	22
Other 28 31	Payments to pension, mutual aid and health funds	0	19
	Payment liability for income tax for energy suppliers	0	0
Total current liabilities 26,070 16 520	Other	28	31
	Total current liabilities	26,070	16 520



Total liabilities in the reporting year were HUF 9 550 million down on the previous year. Within liabilities to related companies, liabilities to the parent company fell by HUF 7 368 million, comprising HUF 7 200 million decrease in dividend liability, HUF 132 million drop in cash pool liability to the parent company and HUF 36 million decrease in trade liabilities to the parent company. Liabilities to subsidiaries fell by HUF 1 130 million, mainly due to the fact that in the previous year the Company was in a borrower position in the cash pool system, while in the reporting year it was in a depositor position.

Trade liabilities decreased by HUF 802 million.

Other current liabilities are around the prior-year figure.



II.2. NOTES TO THE INCOME STATEMENT

1. General notes

The income statement contains no figures that are not comparable.

2. Specific notes

2.1. Net sales revenue

Net sales revenue by activity:

Data in HUF million

Activity	Previous year 2013	Share (%)	Reporting year 2014	Share (%)
Sale of electricity	81,319	65.8	64,430	62.4
Transmission system operation fees	29,524	23.9	26,965	26.1
Business services	7,042	5.7	6,066	5.8
Sale of materials	2,596	2.1	3,105	3.0
Energy tax	687	0.5	613	0.6
Mediated services	154	0.1	80	0.1
Other	2,306	1.9	2,034	2.0
Net sales revenue	123,628	100.0	103,293	100.0

Net sales revenue decreased by 16.4% in 2014.

In the reporting year revenue from the sale of electricity was 20.8% down on the prior-year figure. The reason behind is that the Company's customer portfolio became smaller as compared with the previous year; furthermore, the volume of sales to commercial partners also decreased.

Sales revenue from transmission system operation fees was down on the previous year due to the reduction of household electricity prices in the case of clients in the scope of universal service provision, as well as the narrower client base on the free market.

Revenue from energy tax decreased in line with the sale of electricity.

Revenue from the sale of materials increased by 19.6% in 2014. The main reason behind is that the number of construction projects implemented by external partners grew in the



reporting year. External partners purchase the materials necessary for the constructions from EDF DÉMÁSZ Zrt.

The reasons for the decrease in other sales revenue in 2014 include that commissions deriving from the transfer of a won electric energy tender were discontinued, as well as the changes in other commissions, contract termination fees and fees collected to cover costs related to street lighting.

Income from related companies:

Data in HUF million

	Net sales revenue	Other income	Extraordinary income	Financial income
Income from the parent company	0	0	0	102
Income from subsidiaries	16,344	7	1,384	383
Income from sister companies	1,174	0	0	15
Income from related companies	94	0	0	37
Total income from related companies	17,612	7	1,384	537
Other	85,681	1,932	91	704
Total	103,293	1,939	1,475	1,241

In 2014 17.1% of net sales revenue comprise intra-group revenue, realised mainly from use of business and support services, sale of materials and sale of electricity.

Extraordinary income includes equity attributable to the interest terminated due to the merger of EDF DÉMÁSZ Partner Kft. and DÉMÁSZ PRIMAVILL Kft. into EDF DÉMÁSZ Hálózati Elosztó Kft.

Of financial income from related company cash pool interest from the parent company amounts to HUF 102 million, while cash pool interest from subsidiaries totals HUF 383 million. Financial income from related companies also includes HUF 37 million dividend received in 2014.



Related party transactions

Related party transactions were carried out at arm's length and in compliance with legal regulations.

Net export sales revenue:

Net export sales revenue broken down by region (EU and non-EU):

			Data i	n HUF million
Export of goods:				
Separate geographical area	Previous year 2013	Share (%)	Reporting year 2014	Share (%)
Within the EU:				
United Kingdom	2,349	58.4	614	54.5
Czech Republic	1,484	36.9	455	40.3
Slovenia	14	0.4	17	1.5
Denmark	1	0.0	12	1.1
Germany	47	1.2	4	0.4
Luxemburg	102	2.5	0	0.0
Total within the EU:	3,997	99.4	1,102	97.8
Outside the EU:				
Switzerland	8	0.2	3	0.2
Total outside the EU:	8	0.2	3	0.2
Net sales revenue from export of goods	4,005	99.6	1,105	98.0
Funct of continue				
Export of services:	Previous year		Reporting year	OI (0/)
Separate geographical area	2013	Share (%)	2014	Share (%)
Within the EU:				
Ireland	17	0.4	22	2.0
Total within the EU:	17	0.4	22	2.0
Outside the EU:				
Total outside the EU:	0	0.0	0	0.0
Net sales revenue from export of services	17	0.4	22	2.0
Total export sales:	4,022	100.0	1,127	100.0



In 2014 sales revenue from the export of goods comprises sale of electricity to foreign-registered partners. The sale of goods takes place within the borders of Hungary, consequently no cross-border capacity is recognised in the reporting year.

The Company recognises in its books commissions invoiced based on an agency agreement concluded with a foreign-registered insurance company as export of services.

2.2. Material-type expenses

Material-type expenses in 2013 and 2014:

		Data in	HUF million
Costs broken down by type	Previous year	Reporting year	
	2013	2014	Change
Material costs	295	252	-43
Services used	3,502	3,124	-378
of which:			
postal, telephone, telecommunication charges	584	516	-68
repair, maintenance	591	506	-85
subcontractors' performance	580	429	-151
expert fees	366	348	-18
rentals	105	98	-7
technical books, printing services, newspaper	94	92	-2
security, reception service	86	83	-3
advertisements, market research	92	60	-32
public sanitation, cleaning	65	51	-14
temporary agency work	55	37	-18
other	884	904	20
Other services	900	755	-145
Cost of goods sold	78,215	61,125	-17,090
Services sold (mediated)	30,357	27,465	-2,892
Material-type expenses	113,269	92,721	-20,548

The most significant item within material-type expenses is the purchase cost related to the sale of electricity which is recognised under cost of goods sold.

In line with the reduction in the sale of electricity, cost of goods sold also decreased.



2.3. Audit fees

Statement on fees charged by the auditor:

	[Data in HUF million
Description	Previous year 31.12.2013	Reporting year 31.12.2014
Fee charged for the audit of the financial statements for the reporting year	11	11
Fees charged for tax advisory services	0	1
Fees for other non-audit services Total:	0 11	13

2.4. Import purchases

Import purchases broken down by region (EU and non-EU) and within this by separated geographical market:

lument of search				Data in	HUF million
Import of goods	Previous year	Share	Reporting year	Share	Index
Separate geographical area	2013	(%)	2014	(%)	(%)
Within the EU:					
United Kingdom	34,123	82.6	21,450	65.7	62.9
Czech Republic	5,961	14.4	7,674	23.5	128.7
Germany	210	0.5	609	1.9	290.0
Slovenia	355	0.9	115	0.3	32.4
Romania	22	0.1	38	0.1	172.7
France	57	0.1	27	0.1	47.4
Poland	61	0.1	17	0.1	27.9
Portugal	0	0.0	15	0.0	•
Denmark	54	0.1	6	0.0	11.1
Austria	1	0.0	0	0.0	0.0
Total within the EU:	40,844	98.8	29,951	91.7	73.3
Outside the EU:					
Switzerland	400	1.0	2,045	6.3	511.3
Total outside the EU:	400	1.0	2,045	6.3	511.3
Total import of goods	41,244	99.8	31,996	98.0	77.6



Import of services:					
Separate geographical area	Previous year 2013	Share (%)	Reporting year 2014	Share (%)	Index (%)
Within the EU:					
France	50	0.1	650	2.0	1,300.0
United Kingdom	15	0.1	14	0.0	93.3
Slovakia	0	0.0	4	0.0	-
Belgium	0	0.0	1	0.0	-
Germany	1	0.0	0	0.0	0.0
Romania	1	0.0	0	0.0	0.0
Total within the EU:	67	0.2	669	2.0	998.5
Outside the EU:					
Total outside the EU:	0	0.0	0	0.0	-
Import of services:	67	0.2	669	2.0	998.5
Total import purchases:	41,311	100.0	32,665	100.0	79.1

The most significant item (HUF 21,450 million) of import purchases relates to purchase of electricity.

2.5. Research and development

The Company incurred no research and development costs in 2013 and 2014.



2.6. Other income and expenses

Data in HUF million

Description	Previous year 2013	Reporting year 2014
Reversed impairment on receivables	717	753
Use of provisions	862	581
Amount received as fine, penalty, default interest	230	253
Reminder fee	324	250
Proceeds from sale of intangible and tangible assets	251	43
Sundry income	74	59
Total other income	2,458	1,939
Booked impairment	1,134	1,086
Energy tax	685	612
Taxes to local governments	560	504
Provisioning	1,280	247
Tax on public utility lines	178	179
Taxes and fees paid to the state budget	84	77
Costs of sale of intangible and tangible assets	243	36
Costs related to damage	60	6
Sundry expenses	88	40
Total other expenses	4,312	2,787

Other income decreased by HUF 519 million, while other expenses dropped by HUF 1,525 million as compared with the previous year. Income was decreased significantly by the use of provisions, while recognition of provisions reduced expenses considerably.



2.7. Income from and expenses on financial transactions

Composition of income from and expenses on financial transactions:

Data in HUF million

Description	Previous year 2013	Reporting year 2014
Dividends, profit shares received	503	37
Interest received and similar income	1,182	507
Gains on closed hedges	145	181
Exchange gains on financial transactions	430	516
Total income from financial transactions	2,260	1,241
Interest paid and similar expenses	78	40
Write down of investments	733	0
Loss on closed hedges	100	57
Exchange loss on financial transactions	421	548
Total expenses on financial transactions	1,332	645
Total profit on financial transactions	928	596

In the reporting year both income from and expenses on financial transactions were down on the previous year. As income decreased more than expenses, profit on financial transactions also fell. The drop in income is attributable to the decrease in dividend and interest received, while the smaller amount of expenses is due to the impairment on interests booked in the previous year.

Finance income from closed hedges amounts to HUF 124 million.



2.8. Extraordinary income and expenses

Data in HUF million

Description	Previous year 2013	Reporting year 2014
Equity attributable to the interest terminated for the transforming entity's owner	0	1,384
Amortisation booked on receipt of funds and assets received free of charge	112	58
Expired liabilities forgiven by the lender	22	24
Other extraordinary income	0	9
Total extraordinary income	134	1,475
Carrying amount of interests contributed to the company	0	1,432
Liquid asset transfer for other purposes	202	250
Liquid asset transfer to foundations	206	50
Carrying amount of assets transferred free of charge, cost of services provided free of charge	0	10
Other extraordinary expenses	2	0
Total extraordinary expenses	410	1,742
Total extraordinary loss	-276	-267

In 2014 extraordinary loss of the Company amounted to HUF -267 million. The impact of the change in interests as a result of the merger of EDF DÉMÁSZ Partner Kft. and DÉMÁSZ PRIMAVILL Kft. into EDF DÉMÁSZ Hálózati Elosztó Kft. on profit or loss (HUF -48 million) is a component of the reporting-year extraordinary loss. Other extraordinary items had similar values as in the previous year.

2.9. Environmental protection costs

Environmental protection costs incurred in 2013 and 2014:

		D	ata in HUF million
Previous year 2013	Reporting year 2014	Difference	Index (%)
4	5	1	125.0
55	3	-52	5.5
59	8	-51	13.6
	2013 4 55	2013 2014 4 5 55 3	Previous year 2013 Reporting year 2014 Difference 4 5 1 55 3 -52

In 2014 the Company booked HUF 5 million environmental protection costs and incurred HUF 3 million other expenses.



2.10. Grants received

Grants received under a grant scheme in 2014 with no repayment obligation and use thereof:

				Data in HUF million
Description	Amount of grant received	Amount used	Used for	Available amount
TÁMOP-2.1.3.C-12/1-2012-0258	8	8	Workplace training support	0
Total	8	8		0
	the desired to the same of the			

In August 2012 the Company submitted a bid for the invitation to tender entitled "Support for workplace training for large companies in the convergence region" announced under the New Széchenyi Plan, and won HUF 35 million non-repayable EU grant. In 2013 the Company received HUF 9 million advance grant payment which was used up. In 2014 HUF 8 million advance grant payment was received and used. The Company must spend the amount of grant to implement the project specified in the bid.



2.11. Intra-group items

Data in HUF million

Description	Previous year 2013	Reporting year 2014
Purchase of intangible and tangible assets	71	103
Investments	5,400	2,600
Inventories	0	0
Receivables	7,890	4,486
Deferred expenses and accrued income	1,824	1,562
Liabilities	1,483	353
Long-term liabilities	0	0
Current liabilities	1,483	353
Accrued expenses and deferred income	2,800	2,467
Net sales revenue	18,838	16,344
Material-type expenses	31,341	28,850
Material costs	0	0
Services used	620	439
Other services	0	0
Cost of goods sold	2,018	2,084
Services sold (mediated)	28,703	26,327
Other profit/loss	2	7
Other income	3	7
Other expenses	1	0
Profit on financial transactions	613	381
Income from financial transactions	1,367	383
Expenses on financial transactions	754	2
Extraordinary loss	-1	-48
Extraordinary income	0	1,384
Extraordinary expenses	1	1,432

The main part of intra-group net sales revenue comprises sale of electricity and street lighting distribution fee.

The Company coordinates the Group's stock management, thus revenue from sale of materials to the subsidiaries is also included in intra-group net sales revenue.



The Company provides support services to its subsidiaries.

EDF DÉMÁSZ Hálózati Elosztó Kft. as the legal successor of DÉMÁSZ PRIMAVILL Kft. and EDF DÉMÁSZ Partner Kft. provides maintenance and operation services relating to street lighting lamps and networks to the Company.



III. SUPPLEMENTARY INFORMATION

1. Accounting unbundling

The Act LXXXVI. of 2007 on Electric Energy (Electricity Act), the Act. XL. of 2008 on distribution of natural gas (Gas Act.) related decrees and HEO Directive 1/2002 require accounting unbundling for both the balance sheet and the income statement.

Main principles used for accounting unbundling:

- 1. Down to the level of operating profit/loss in the income statement except for other income and other expenses accounting unbundling is performed through transaction unbundling carried out in the SAP CO system. Other, financial and extraordinary items are allocated using Excel worksheets. When presenting the profit/loss of each licensed activity, the Company also considers the services developed within the framework of the Internal Customer System.
- 2. EDF DÉMÁSZ Zrt. divided its activities into five main groups (HEO Directive II.9):
 - · Licensed universal service provider core activity;
 - · Licensed electricity trading core activity;
 - Licensed natural gas trading core activity;
 - · Licensed street lighting operation core activity;
 - Other core activity.

Core activities are unbundled based on HEO Directive 1/2002, that is adhering to the principle of grossing up, as if legal unbundling would have carried out. Resulting accumulations then are eliminated against other activity.

In 2014, when unbundling the balance sheet we deviate from the principles applied in the previous year as follows:

- Components of shareholders' equity are unbundled in accordance with the HEPURA directive.
- The unbundling difference is presented in a separate row among equity and liabilities.



The Company performs its licensed activities based on operating licences received in the following resolutions: licensed universal service provision HEO 71/2008, licensed electricity trading HEO 75/2008, licensed natural gas trading HEO 50/2011 and licensed street lighting operation HEPURA 1983/2013. The fifth core activity of EDF DÉMÁSZ Zrt. includes services supporting the Group as a whole (customer service, communication, security, IT, logistics, financial, HR and commercial services).



EDF DÉMÁSZ Zrt. THE FINANCIAL YEAR ENDED 31 DECEMBER 2014

Asset position by licensed activity

											Data in H	UF million
		Previous year 31.12.2013							Reporting year 31.12.2014			
Description	Licensed universal service provider	Licensed electricity trading	Licensed natural gas trading	Licensed street lighting operation	Other activity	Previous year total	Licensed universal service provider	Licensed electricity trading	Licensed natural gas trading	Licensed street lighting operation	Other activity	Reporting year total
A. FIXED ASSETS	0	0	2	0	121,918	121,920	0	0	1	0	118,191	118,192
I. INTANGIBLE ASSETS	0	0	2	0	1,816	1,818	0	0	1	0	1,531	1,532
I/3. Rights and concessions	0	0	2	0	1,810	1,812	0	0	1	0	1,527	1,528
I/4. Intellectual property	0	0	0	0	6	6	0	0	0	0	4	4
II. TANGIBLE ASSETS	0	0	0	0	7,167	7,167	0	0	0	0	6,575	6,575
II/1. Land and buildings and related rights and concessions	0	0	0	0	6,491	6,491	0	0	0	0	6,013	6,013
II/2. Plant, equipment, machinery, vehicles	0	0	0	0	50	50	0	0	0	0	39	39
II/3. Other equipment, fittings, vehicles	0	0	0	0	466	466	0	0	0	0	464	464
II/5. Assets under construction, renovations	0	0	0	0	160	160	0	0	0	0	59	59
III. INVESTMENTS	0	0	0	0	112,935	112,935	0	0	0	0	110,085	110,085
III/1. Long-term interests in related companies	0	0	0	0	107,469	107,469	0	0	0	0	107,421	107,421
III/2. Long-term loans to related companies	0	0	0	0	5,400	5,400	0	0	0	. 0	2,600	2,600
III/3. Other long-term interests	0	0	0	0	5	5	0	0	0	0	5	5
III/5. Other long-term loans	0	0	0	0	61	61	0	0	0	0	59	59
B. CURRENT ASSETS	4,830	7,223	20	54	16,635	28,762	3,277	5,136	11	138	11,290	19,852
I. INVENTORIES	0	0	0	0	483	483	0	0	0	0	370	370
I/1. Raw materials and consumable goods	0	0	0	0	483	483	0	0	0	0	370	370
II. RECEIVABLES	4,699	6,534	19	54	14,625	25,931	3,277	4,486	11	138	10,194	18,106
II/1. Trade receivables	3,984	6,139	18	54	362	10,557	2,961	4,444	10	116	412	7,943
II/2. Receivable from related companies	0	7	0	0	13,883	13,890	0	4	0	0	9,616	9,620
' II/5. Other receivables	715	388	1	0	380	1,484	316	38	1	22	166	543
III. SECURITIES	0	0	0	0	1	1	0	0	0	0	1	1
III/2. Other interests	0	0	0	0	1	1	0	0	0	0	1	1
IV. LIQUID ASSETS	131	689	1	0	1,526	2,347	0	650	0	0	725	1,375
IV/2. Bank deposits	131	689	1	0	1,526	2,347	0	650	0	0	725	1,375
C. DEFERRED EXPENSES AND ACCRUED INCOME	2,792	3,876	20	45	1,142	7,875	2,403	3,120	14	53	749	6,339
Accrued income	2,792	3,875	18	45	925	7,655	2,403	3,120	12	53	678	6,266
Prepayments	0	1	2	0	217	220	0	0	2	0	71	73
TOTAL ASSETS	7,622	11,099	42	99	139,695	158,557	5,680	8,256	26	191	130,230	144,383



Data in HUF m								UF million				
		Previous year 31.12.2013						Reporting year 31.12.2014				
Description	Licensed universal service provider	Licensed electricity trading	Licensed natural gas trading	Licensed street lighting operation	Other activity	Previous year total	Licensed universal service provider	Licensed electricity trading	Licensed natural gas trading	Licensed street lighting operation	Other activity	Reporting year total
D. SHAREHOLDERS' EQUITY	1,498	817	3	-72	119,770	122,016	-1,616	3,009	-180	-8	117,324	118,529
I. SUBSCRIBED CAPITAL II. SUBSCRIBED, BUT	1,780	2,592	10	23	32,624	37,029	0	0	0	0	37,029	37,029
UNPAID CAPITAL	0	0	0	0	0	0	0	0	0	0	0	0
III. CAPITAL RESERVE	91	-3,527	139	-67	7,430	4,066	0	0	0	0	4,066	4,066
IV. RETAINED EARNINGS	673	662	-130	0	79,716	80,921	-373	1,752	-146	-28	76,229	77,434
V. NON-DISTRIBUTABLE RESERVE	0	0	0	0	0	0	0	0	0	0	0	0
VI. VALUATION RESERVE	0	0	0	0	0	0	o	0	0	0	0	0
VII. RETAINED PROFIT/LOSS FOR THE YEAR	-1,046	1,090	-16	-28	0	0	-1,243	1,257	-34	20	0	0
E. PROVISIONS	318	223	0	0	1,248	1,789	10	247	0	0	1,199	1,456
Provisions for expected liabilities	318	223	0	0	1,248	1,789	10	247	0	0	1,199	1,456
F. LIABILITIES	3,562	5,651	8	171	16,678	26,070	4,417	5,808	27	114	6,154	16,520
I. SUBORDINATED LIABILITIES	0	0	0	0	0	0	0	0	0	0	0	0
II. LONG-TERM LIABILITIES	0	0	0	0	0	0	0	0	0	0	0	0
III. CURRENT LIABILITIES	3,562	5,651	8	171	16,678	26,070	4,417	5,808	27	114	6,154	16,520
2. Short-term loans	0	0	0	0	0	0	542	322	13	17	-700	194
3. Advances from customers	0	0	0	0	7	7	0	0	0	0	18	18
4. Trade liabilities	1,264	888	3	169	1,106	3,430	1,160	3	2	0	1,463	2,628
Current liabilities to related companies	0	3,175	0	0	14,964	18,139	380	4,069	9	87	4,787	9,332
8. Other current liabilities	2,298	1,588	5	2	601	4,494	2,335	1,414	3	10	586	4,348
G. ACCRUED EXPENSES AND DEFERRED INCOME	2,244	4,408	31	0	1,999	8,682	1,951	3,917	16	1	1,993	7,878
Income accruing for future periods	0	0	4	0	18	22	0	0	1	1	7	9
2. Accrued expenses	2,244	4,408	27	0	1,393	8,072	1,951	3,917	15	0	1,531	7,414
3. Deferred income	0	0	0	0	588	588	0	0	0	0	455	455
Unbundling difference	0	0	0	0	0	0	918	-4,725	163	84	3,560	0
TOTAL EQUITY AND LIABILITIES	7,622	11,099	42	99	139,695	158,557	5,680	8,256	26	191	130,230	144,383



Profitability by licensed activity

INCOME STATEMENT

Data in HUF million

							T				Data in F	IUF million	
		Previous year 2013						Reporting year 2014					
Description	Licensed universal service	Licensed electricity	Licensed natural gas	Licensed street lighting	Other	Previous year	Licensed universal service	Licensed electricity	Licensed natural gas	Licensed street lighting	Other	Reporting year	
	provider	trading	trading	operation	activity	total	provider	trading	trading	operation	activity	total	
Net domestic sales revenue	53,884	60,096	237	116	5,273	119,606	47,329	50,664	143	619	3,411	102,166	
Net export sales revenue	17	4,005	0	0	0	4,022	22	1,105	0	0	0	1,127	
NET SALES REVENUE	53,901	64,101	237	116	5,273	123,628	47,351	51,769	143	619	3,411	103,293	
Capitalised value of self- manufactured assets	0	0	0	0	67	67	0	0	0	0	6	6	
OWN PERFORMANCE CAPITALISED	0	0	0	0	67	67	0	0	0	0	6	6	
OTHER INCOME	1,686	124	1	6	641	2,458	1,204	219	1	63	452	1,939	
Of which: reversed impairment	572	76	0	6	63	717	488	90	1	62	112	753	
Material costs	0	0	0	0	295	295	0	0	0	0	252	252	
Services used	2,714	1,094	34	150	-490	3,502	2,397	938	40	544	-795	3,124	
Other services	1	14	0	0	885	900	0	8	0	0	747	755	
Cost of goods sold	29,573	52,421	170	0	-3,949	78,215	24,891	40,257	97	0	-4,120	61,125	
Services sold (mediated)	22,836	6,996	41	0	484	30,357	21,485	5,648	32	0	300	27,465	
MATERIAL-TYPE EXPENSES	55,124	60,525	245	150	-2,775	113,269	48,773	46,851	169	544	-3,616	92,721	
Wage costs	0	0	0	0	2,517	2,517	0	0	0	0	2,280	2,280	
Other staff benefits	2	6	0	0	1,260	1,268	1	10	0	0	801	812	
Wage contributions	1	2	0	0	1,041	1,044	0	2	0	0	809	811	
STAFF COSTS	3	8	0	0	4,818	4,829	1	12	0	0	3,890	3,903	
DEPRECIATION	0	0	1	0	1,686	1,687	0	0	1	0	1,271	1,272	
OTHER EXPENSES	1,229	1,156	10		1,917	4,312	992	861	8	114	812	2,787	
Of which: impairment	772	152	3		207	1,134	683	132	3	108	160	1,086	
OPERATING PROFIT/LOSS	-769	2,536	-18	-28	335	2,056	-1,211	4,264	-34	24	1,512	4,555	



											Data in I	HUF million
	Previous year 2013							Reporting year 2014				
Description												
	Licensed universal service provider	Licensed electricity trading	Licensed natural gas trading	Licensed street lighting operation	Other activity	Previous year total	Licensed universal service provider	1	Licensed natural gas trading	Licensed street lighting operation	Other activity	Reporting year total
Dividends and profit shares received (due)	0	0	0	0	503	503	0	0	0	0	37	37
Of which: from related companies	0	0	0	0	503	503	0	0	0	0	37	37
Other interest received (due) and similar income	0	0	0	. 0	1,463	1,463	0	0	0	0	565	565
Of which: from related companies	0	0	0	0	1,153	1,153	0	0	0	0	500	500
Other income from financial transactions	0	572	3	0	0	575	0	697	0	0	0	697
INCOME FROM FINANCIAL TRANSACTIONS	0	572	3	0	1,966	2,541	0	697	0	0	602	1,299
Interest paid and similar expenses	148	210	1	0	0	359	57	39	0	2	0	98
Of which: to related companies	22	31	0	0	0	53	15	11	0	1	0	27
Impairment on interests, securities and bank deposits	0	0	0	0	733	733	00	0	0	0	0	0
Other expenses on financial transactions	0	521	0	0	0	521	0	605	0	0	0	605
EXPENSES ON FINANCIAL TRANSACTIONS	148	731	1	0	733	1,613	57	644	0	2	0	703
PROFIT/LOSS ON FINANCIAL TRANSACTIONS	-148	-159	2	0	1,233	928	-57	53	0	-2	602	596
PROFIT/LOSS ON ORDINARY ACTIVITIES	-917	2,377	-16	-28	1,568	2,984	-1,268	4,317	-34	22	2,114	5,151
EXTRAORDINARY INCOME	21	0	0	0	113	134	25	2	0	0	1,448	1,475
EXTRAORDINARY EXPENSES	150	0	0	0	260	410	0	0	0	0	1,742	1,742
EXTRAORDINARY PROFIT/LOSS	-129	0	0	0	-147	-276	25	2	0	0	-294	-267
PROFIT/LOSS BEFORE TAX	-1,046	2,377	-16	-28	1,421	2,708	-1,243	4,319	-34	22	1,820	4,884
TAX LIABILITY	0	905	0	0	121	1,026	0	1,879	0	2	190	2,071
PROFIT/LOSS AFTER TAX	-1,046	1,472	-16	-28	1,300	1,682	-1,243	2,440	-34	20	1,630	2,813
Use of retained earnings for dividends, profit shares	0	0	0	0	11,818	11,818	0	0	0	0	3,487	3,487
Approved dividends and profit shares	0	382	0	0	13,118	13,500	0	1,183	0	0	5,117	6,300
RETAINED PROFIT/LOSS FOR THE YEAR	-1,046	1,090	-16	-28	0	0	-1,243	1,257	-34	20	0	0



EDF DÉMÁSZ Zrt.' s licensed electricity trading and licensed universal service provision activities belong to the same balance group for the purposes of settlements with MAVIR system operator, where EDF DÉMÁSZ Zrt. is the balance responsible party.

Due to changes in legal regulations in 2013, a licence is needed for street lighting operation. Based on a licence issued by HEPURA, the Company has been entitled to perform this activity since 31 October 2013.

In 2014 sales revenue from street lighting operation accounts for only 0.6% of the Company's total sales revenue, therefore only the two months following the acquisition of the licence are presented for 2013 as prior-year figures in the income statement, as it has no significant impact on comparison between the years.

In 2014 operating profit of EDF DÉMÁSZ Zrt. totalled HUF 4,555 million, which is HUF 2,499 million up on the 2013 profit. This includes the following profit/loss figures: universal service provision operating loss of HUF -1,211 million (down by HUF 442 million); licensed electricity trading operating profit of HUF 4,264 million (up by HUF 1,728 million); licensed natural gas trading operating loss of HUF -34 million (down by HUF 16 million) and other activity operating profit of HUF 1,512 million (up by HUF 1,177 million). Operating profit of licensed street lighting operation amounted to HUF 24 million in 2014.

In the reporting year sales revenue, cost of goods sold and mediated services of universal service provider were all down on the previous year.

- o There was a significant decline in the consumption of customers receiving universal services in the reporting year compared to the previous year.
- Both the average sale price and average purchase price of electricity decreased as compared with the previous period, mainly due to changes in legal regulations.

Sales revenue, cost of goods sold and mediated services of licensed electricity trading were all down on the previous year.

 In the reporting period the revenue from the sale of electricity fell short of the previous year. The main reason for the decrease is that in 2014 the Company had a smaller customer portfolio than in the previous year.



Changes in the national settlement system of electricity subject to the mandatory off-take system brought about changes in the composition of procurement sources. The volume of electricity subject to mandatory offtake decreased, while its unit price went up compared to the previous year.

The balance of other income and other expenses totals HUF -848 million, which is HUF 1,006 million up on the previous year. Balance of other income and other expenses in the case of the individual activities were as follows: universal service provision HUF 212 million, licensed electricity trading HUF -642 million, licensed natural gas trading HUF-7 million, street lighting operation HUF -51 million, other activities HUF -360 million.

For the universal service provider:

- Reporting-year balance of impairment and reversal on trade receivables is HUF -195 million.
- Balance of provisions recognised and used is HUF 308 million, of which balance of use related to regulated pricing is HUF 306 million, which was increased by the balance of provisions recognised and released in relation to expected liabilities.
- Local business tax and innovation contribution jointly reduced profit by HUF 231 million in the reporting year.
- o Balance of other items is HUF 330 million.

For licensed electricity trading:

- o Reporting-year balance of impairment and reversal on trade receivables is HUF -42 million.
- Balance of recognition and use of provisions for expected liabilities is HUF -25 million.
- Local business tax and innovation contribution jointly reduced profit by HUF 113 million in the reporting year.
- o Balance of other items is HUF -462 million.



For other activity:

- o Reporting-year balance of impairment allowance and reversal is HUF -48 million.
- For the other activity the balance of provisions recognised and used is HUF 50 million, mainly comprising provisions recognised and released for human liabilities and expected future payment liabilities.
- Local business tax and innovation contribution jointly reduced profit by HUF 155 million in the reporting year.
- The tax on public utility lines introduced in 2013 increased the balance of other expenses by HUF 179 million in 2014.
- o Balance of other items is HUF -28 million.

The accounting unbundling rules described above, which were developed and applied by the Company ensure that there is no cross financing between the business lines.



2. Remuneration of the Board of Directors and the Supervisory Board

Remuneration of the Board of Directors and the Supervisory Board in 2013 and 2014:

Data in HUF million

Year	Board of Directors	Supervisory Board	Total
2013	0	4	4
2014	0	4	4

The Company did not disburse loans to the members of the Board of Directors or the Supervisory Board, nor did it undertake any guarantees on their behalf. It has no pension payment liability to former members of the Boards either.

3. Staff number and wage costs

Average staff number in 2013 and 2014 by category (persons):

	Previous year 2013	Reporting year 2014
Wage earners	43	39
Salaried employees	513	456
Total	556	495

Average staff number of EDF DÉMÁSZ Zrt. was 495 in 2014. The proportion of full-time employees at the Company was 98.25%.



Wage costs in 2013 and 2014 by category:

Data in HUF million

Description	Wage	costs	Other staff benefits				
	Previous year 2013	Reporting year 2014	Previous year 2013	Reporting year 2014			
Wage earners	139	139	78	72			
Salaried employees	2,273	2,009	1,166	734			
Not on the payroll	105	132	24	6			
<u>Total</u>	2,517	2,280	1,268	812			

In 2014 wage costs totalled HUF 2,280 million and other staff benefits amounted to HUF 812 million.

Description	Previous year 2013	Reporting year 2014	Index (%)
Average headcount (persons)	556	495	89.0
Total wages (HUF million) (i)	2,541	2,267	89.2
Average salary (HUF/person/year) (ii)	4,305,658	4,318,952	100.3

⁽i) Total wages differ from wage costs due to the change in amount of bonuses accounted for as accruals.

⁽ii) Average salary: Total wages of full-time employees / Average annual number of full-time staff



4. Items reconciling the corporation tax base

Calculation of corporation tax base for 2013 and 2014:

*		Data in HUF million
	2013	2014
Profit before tax	2,708	4,884
Temporary differences:		
Adjustment due to provisions	418	-334
Adjustment due to depreciation	399	194
Impairment accounted for as expenses	-213	-92
Total temporary differences	604	-232
Permanent differences:		
Dividends received	-503	-37
Fines, penalties	5	8
Tax audit, self-revision, income and expense for the tax year	-116	-65
Other adjustments	-11	32
Loss carry forward	-34	0
Total permanent differences	-659	-62
Tax base	2,653	4,590
Corporation tax	299	630
Income tax of energy supplier	700	1,408
Taxes for previous years	27	33
Profit after tax	1,682	2,813



5. Use of profit after tax

The Company's profit after tax amounted to HUF 2,813 million. Based on the decision of the owner HUF 6 300 million will be distributed as dividend; HUF 2 813 million from the profit after tax and HUF 3 487 million from retained earnings, thus the Company's retained profit/loss for the year amounts to HUF 0.

6. Registration of mortgage

The business share of the Company in Zöldforrás Energia Kft. is mortgaged.

7. Pending litigation

The Company recognised no provisions for its passive pending lawsuits.



8. Off-balance sheet items

Off-balance sheet items of the Company:

				<u> </u>	1	
Date of commitment	Primary obligor	Beneficiary	Issuer of the guarantee	Provided commitment	Amount of commitment	Maturity
Contingent liabi		Defleticiary	guarantee	communent	Communent	Maturity
Contingent habi	inues.			payment		
26.06.2014	EDF DÉMÁSZ	ÉGÁZ-DÉGÁZ Fgsz.	ING	guarantee	HUF 2 million	31.08.2015
19.06.2014	EDF DÉMÁSZ	FŐGÁZ Földgázelosztási Kft.	ING	payment guarantee	HUF 0.11 million	01.07.2015
01.12.2013	EDF DÉMÁSZ	Mátrai Erőmű Zrt.	ING	payment guarantee	HUF 71 million	31.01.2015
01.12.2013	EDF DÉMÁSZ	Mátrai Erőmű Zrt.	ING	payment guarantee	EUR 237,000	31.01.2015
09.12.2014	EDF DÉMÁSZ	Mavir Zrt.	ING	payment guarantee	HUF 485 million	31.12.2015
01.01.2014	EDF DÉMÁSZ	Mavir Zrt.	ING	payment guarantee	HUF 350 million	31.12.2014
26.11.2013	EDF DÉMÁSZ	based on a separate list	Raiffeisen	payment guarantee	HUF 20 million	29.11.2015
01.01.2014	EDF DÉMÁSZ	MVM Partner Zrt.	Raiffeisen	payment guarantee	HUF 84 million	31.01.2015
21.11.2014	EDF DÉMÁSZ	MVM Partner Zrt.	Raiffeisen	payment guarantee	HUF 377 million	30.04.2015
21.11.2014	EDF DÉMÁSZ	MVM Partner Zrt.	Raiffeisen	payment guarantee	HUF 51 million	31.03.2015
21.11.2014	EDF DÉMÁSZ	MVM Partner Zrt.	Raiffeisen	payment guarantee	HUF 119 million	31.03.2015
16.09.2014	EDF DÉMÁSZ	MVM Partner Zrt.	BNP Paribas	payment guarantee	HUF 67 million	31.12.2014
16.09.2014	EDF DÉMÁSZ	MVM Partner Zrt.	BNP Paribas	payment guarantee	HUF 93 million	31.01.2015
27.11.2014	EDF DÉMÁSZ Zrt.	FHB Bank Zrt.		Zöldforrás Energia Kft. Overdraft facility – joint and several liability	HUF 75 million	28.11.2015
09.11.2010	EDF DÉMÁSZ Zrt.	FHB Bank Zrt.		Zöldforrás Energia Kft. Investment loan – joint and several liability	HUF 381 million	31.03.2022
27.03.2013	EDF DÉMÁSZ Zrt.	FHB Bank Zrt.		Zöldforrás Energia Kft. Bank guarantee contract – joint and several liability	HUF 308 million	31.03.2016
Guarantees received:						
14.01.2011	Ezpada s.r.o.	EDF DÉMÁSZ Zrt.	Ezpada AG	payment guarantee	EUR 1 million	31.10.2015

Off-balance sheet items of the Company mainly comprise bank guarantees issued related to electricity purchases in 2014 and guarantees received related to sale of electricity. In addition to these guarantees, the Company assumed a guarantee in relation to the loan and bank guarantee contracts of Zöldforrás Energia Kft. which is majority owned by the Company.

Further representations common in bank loan and other contracts are not presented, as those are not expected to give rise to payment liabilities or other risks for the Company.



9. Hedges

Due to the practice followed by the Company in sale and purchase of electricity, the Company is exposed to foreign currency risk in connection with the core activity. This is caused by the fact that majority of electricity purchases is in EUR, while the majority of sales is realised in HUF. This circumstance gives rise to a natural imbalance in the cash flows arising from income and expenses in both currencies, which mainly generates an EUR short position throughout the year.

As from 11 July 2011 the Company also sells natural gas to its customers. Gas is mainly purchased for USD while sale is realised in HUF. Similarly to the electricity business line, in the gas business line this circumstance gives rise to a natural imbalance in the cash flows arising from income and expenses in both currencies, which mainly generates a USD short position throughout the year.

Hedges are booked as "cash flow hedges". In relation to the risks described above, the processes necessary for the management of foreign currency risk are regulated by the FX Policy.

The Company entered into long hedges of EUR 35,958,000 and short hedges of EUR 1,616,000 with maturity in 2015, and long hedges of EUR 3,055,000 and short hedges of EUR 230,000 with maturity in 2016.

The Company also entered into short hedges of USD 22,000 with maturity in 2015.

10. Significant events after the reporting date

There were no material changes in the Company's operation after the reporting date.

Szeged, 28 May 2015

Eric MANSUY Chairman-CEO

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